Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35049600290003 **Completion Report** Spud Date: March 11, 1955

OTC Prod. Unit No.: Drilling Finished Date: June 11, 1955

1st Prod Date: June 11, 1955

Amended Completion Date: June 30, 1955

Recomplete Date: September 05, 2018

Purchaser/Measurer:

Drill Type: STRAIGHT HOLE

Amend Reason: TEMPORARILY ABANDONED

Well Name: EOLA N FAULT BLOCK UNIT TRACT 3 (HARRELL "D" 3) 3

Location: GARVIN 12 1N 3W First Sales Date:

C NW SW NE 990 FSL 330 FWL of 1/4 SEC

Latitude: 34.57504 Longitude: -97.4658 Derrick Elevation: 1008 Ground Elevation: 997

Operator: CIMAREX ENERGY CO OF COLORADO 3653

> 202 S CHEYENNE AVE STE 1000 TULSA, OK 74103-3001

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

		Cas	ing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	1482		1150	SURFACE
PRODUCTION	7	23 / 26 / 29	S-95 / N-80	10400		540	5040

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 10412

Pac	ker
Depth	Brand & Type
There are no Packe	r records to display.

PI	ug
Depth	Plug Type
6105	AS 1X

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
			There are n	no Initial Data	records to disp	olay.					
		Con	npletion and	Test Data b	y Producing F	ormation					
	Formation Name: SIMPS	SON		Code: 20	2SMPS	С	lass: TA				
	Spacing Orders				Perforated In	ntervals		\neg			
Orde	er No U	nit Size		From	1	Т	о	\exists			
There a	re no Spacing Order records	no Spacing Order records to display.			8787 10274						
	Acid Volumes				Fracture Tre	atments					
There a	are no Acid Volume records	to display.	\neg	here are no	Fracture Treatn	nents records	s to display.				

Formation	Тор
PONTOTOC	2660
HUNTON	6600
SYLVAN	6880
VIOLA	7338
BROMIDE DENSE	8496
UPPER BROMIDE	8770
BASAL BROMIDE	8949
MCLISH	9110
UPPER MCLISH	9128
BASAL MCLISH	9537
OIL CREEK	9647
BASAL OIL CREEK	10145
JOINS	10312

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1140764

Status: Accepted

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.03								SEP 0 5 2018				
API 04960029 No.	04960029 · (PLEASE TYPE OR USE BLACK INK ONLY)				ORPORATI							
OTC PROD. UNIT NO.			s Conservat t Office Bax									
unit NO.					By, Oldahon		2000 (OKLAHO	MA COL	RPORATIO		
ORIGINAL AMENDED (Reason)	Temporarily		Rule 165:10-3-25 COMPLETION REPORT				COMMISSION					
TYPE OF DRILLING OPERATION X STRAIGHT HOLE	DIRECTIONAL HOLE	THORIZONTAL HOLE	SPUC	DATE	3/1	1/55			640 Acres			
SERVICE WELL I directional or horizontal, see reve			DRLO	FINISHED	6/1	1/55	-	1-1-				
country Garvin		WP 1N RGE 3W	DATE	OF WELL PLETION	6/30	0/55	-					
EASE Eola NFault	ENFBO Tr 3	WELL 8		ROD DATE	6/1	1/55						
14 NW 14 SW	W NE W FBLOF	990' FWL OF 33	O' RECO	OMP DATE	-702	3/18 <i>4</i>	C W					
LEVATION 1008' Gran	14000	known) 34,5750		Longitude (If known)	-97.4		5-2018 Deta					
OPERATOR Cims	rex Energy Co. of C	Salamida	OTC/OCC			53	10034 -					
VAME VOORESS		eyenne Ave., Sui	operator				ADD +					
ary	Tulsa	STATE	OK		74	103	17:13					
COMPLETION TYPE		CASING & CEMENT					1 "		OCATE WEI	•		
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE		FEET	PSI	SAX	TOP OF CHIT		
MULTIPLE ZONE Application Date		CONDUCTOR										
Application Data OCATION EXCEPTION		SURFACE	13 3/8"	48	H-40		1482'		1150	Surf		
ORDER NO.	2.5	INTERMEDIATE										
NCREASED DENSITY ORDER NO.		PRODUCTION	7"	23,26,29#	S95,N80		10400'		540	5040'		
		LINER							TOTAL			
PACING & SPACING DRDER NUMBER LASS: Oil, Gas, Dry, Inj.	-Int TA		+	``								
Disp, Comm Disp, Svc	8787' - 10274'								-	Linguis and the		
ERFORATED ITERVALS								1	2120			
CIOVOLUME												
FRACTURE TREATMENT	The state of the s		_						SE	P VO ZU		
Fluide/Prop Amounts)			+						COMPOR	OKLAHOMA ATION COMM INCAN OFFICE		
		*	10-17-7)			Purchaser Sales Date	ideasurer					
NITIAL TEST DATA	Oll Allow	able (165:10-13-3)	T									
OIL-BBL/DAY					_							
NL-GRAVITY (API)			1111			Ш			-			
SAS-MCF/DAY									-			
SAS-OIL RATIO CU FT/BBL			15	5	KI		ΠE					
VATER-BBL/DAY			AU	74		1 B. B. I			\dashv	- 1 - W/		
UMPING OR FLOWING						Ш			-	- 1 - Officer		
HITIAL SHUT-IN PRESSURE					щ	Ш	11111					
HOKE SIZE			-									
									+			
FLOW TUBING PRESSURE												
A record of the formations drill to make this report, which was	ed through, and pertinent rema prepared by me or under my st	rks are presented on the n rpervision and direction, wi		eclare that I ha and facts state Decker	we knowled ad herein to	ge of the c be true, c	ontents of this orrect, and cor	report and am implete to the be 8/30/201	suthorized by st of my know 8 91	my organization yledge and belief. 8-585-1100		
SIGNATI				INT OR TYPE			-	DATE		IONE NUMBER		
202 S. Cheyenne A		Tulsa city	OK	7410: ZIP	<u> </u>		md	ecker@cin		<u>U </u>		
ADDRE	.00	OILI	VINIE	LH.						Action to the second		

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD **ENFBU Tr 3** Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. 3 LEASE NAME WELL NO. NAMES OF FORMATIONS TOP FOR COMMISSION USE ONLY Pontotoc 2,660 ITO on file YES Hunton 6,600 APPROVED DISAPPROVED 2) Reject Codes Sylvan 6880 Viola 7,338 **Bromide Dense** 8,496 **Upper Bromide** 8,770 **Basal Bromide** 8,949 McLish 9,110 **Upper McLish** 9,128 Basal McLish 9,537 Were open hole logs run? Oil Creek 9,647 Date Last log was run **Basal Oil Creek** 10,145 Was CO2 encountered? at what depths? no Joins 10,312 Was H₂S encountered? at what depths? Were unusual drilling circumstances encountered? If yes, briefly explain below: Other remarks: BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE TWP RGE COUNTY 1/4 Feet From 1/4 Sec Lines FSL FWL 1/4 Measured Total Depth BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 COUNTY RGE Spot Location 1/4 Feet From 1/4 Sec Lines FWL FSL 1/4 1/4 1/4 Radius of Turn Direction Depth of Total Deviation Measured Total Depth If more than type drainholes are proposed, attach a Length True Vertical Depth BHL From Lease, Unit, or Property Line separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the LATERAL #2 RGE COUNTY sse or specing unit. Directional surveys are required for all Spot Locatio 1/4 Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 drainholes and directional wells. 1/4 Direction Total Radius of Turn 640 Acres Depth of Deviation

Lossured Total Depth True Vertical Depth BHL From Lease, Unit, or Prope SEC IT RGE COUNTY Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 1/4 Total Depth of Radius of Turn Direction Length BHL From Leese, Unit, or Property Line: Deviation Measured Total Depth True Vertical Depth