

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049600290003

**Completion Report**

Spud Date: March 11, 1955

OTC Prod. Unit No.:

Drilling Finished Date: June 11, 1955

**Amended**

1st Prod Date: June 11, 1955

Amend Reason: TEMPORARILY ABANDONED

Completion Date: June 30, 1955

Recomplete Date: September 05, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: EOLA N FAULT BLOCK UNIT TRACT 3 (HARRELL "D" 3) 3

Purchaser/Measurer:

Location: GARVIN 12 1N 3W  
C NW SW NE  
990 FSL 330 FWL of 1/4 SEC  
Latitude: 34.57504 Longitude: -97.4658  
Derrick Elevation: 1008 Ground Elevation: 997

First Sales Date:

Operator: CIMAREX ENERGY CO OF COLORADO 3653

202 S CHEYENNE AVE STE 1000  
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	1482		1150	SURFACE
PRODUCTION	7	23 / 26 / 29	S-95 / N-80	10400		540	5040

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 10412**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6105	AS 1X

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	----------------	----------------------	----------------	----------------------------	------------------	----------------------	---------------------------------	---------------	-------------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: SIMPSON

Code: 202SMPS

Class: TA

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		8787	10274
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
PONTOTOC	2660
HUNTON	6600
SYLVAN	6880
VIOLA	7338
BROMIDE DENSE	8496
UPPER BROMIDE	8770
BASAL BROMIDE	8949
MCLISH	9110
UPPER MCLISH	9128
BASAL MCLISH	9537
OIL CREEK	9647
BASAL OIL CREEK	10145
JOINS	10312

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

1140764

Status: Accepted

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 3

NAMES OF FORMATIONS	TOP
Pontotoc	2,660
Hunton	6,600
Sylvan	6880
Viola	7,338
Bromide Dense	8,496
Upper Bromide	8,770
Basal Bromide	8,949
McLish	9,110
Upper McLish	9,128
Basal McLish	9,537
Oil Creek	9,647
Basal Oil Creek	10,145
Joins	10,312

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?      ☐ yes    ☐ no

Date Last log was run      \_\_\_\_\_

Was CO<sub>2</sub> encountered?      ☐ yes    ☐ no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?      ☐ yes    ☐ no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      ☐ yes    ☐ no

If yes, briefly explain below.

Other remarks:

640 Acres

A 10x10 grid of squares, totaling 100 squares. A thick vertical line runs down the center, separating the first column (5 squares) from the remaining 95 squares. This represents a 5-acre tract within a 640-acre area.

**If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.**

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

640 Acres

A 10x10 grid of squares. A thick vertical line runs down the center, separating the first 2 columns from the remaining 8 columns. This represents a division of 640 acres into two equal parts of 320 acres each.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		Feet From 1/4 Sec Lines	FSL
True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #1							
SEC	TWP	RGE	COUNTY				
Spot Location					Feet From 1/4 Sec Lines	FSL	FWL
1/4			1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	