

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239010000

Completion Report

Spud Date: January 26, 2018

OTC Prod. Unit No.: 011-224287

Drilling Finished Date: February 13, 2018

1st Prod Date: August 13, 2018

Completion Date: August 13, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HORSEFLY 13_24-15N-10W 8HX

Purchaser/Measurer: ENLINK

Location: BLAINE 13 15N 10W
SE NE NE NW
375 FNL 2418 FWL of 1/4 SEC
Derrick Elevation: 1306 Ground Elevation: 1283

First Sales Date: 08/13/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672226		670190	
	Commingled			682455	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	65			SURFACE
SURFACE	9 5/8	40	J-55	1968		570	SURFACE
PRODUCTION	5 1/2	20	P-110EC	19460		2980	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19489

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		19344	ALUMINUM BP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 23, 2018	MISSISSIPPIAN	800	44	2067	2583	528	FLOWING	2960	18	1700

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
594004	640
646358	640
673277	MULTIUNIT

Perforated Intervals

From	To
10287	19334

Acid Volumes

NONE

Fracture Treatments

228,381 BBLS OF TOTAL FLUID 17,582,625 LBS OF TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN	10137

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT OR FINAL INCREASE DENSITY ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 24 TWP: 15N RGE: 10W County: BLAINE

NW NE SE SW

1015 FSL 1951 FEL of 1/4 SEC

Depth of Deviation: 9848 Radius of Turn: 317 Direction: 184 Total Length: 9324

Measured Total Depth: 19489 True Vertical Depth: 10315 End Pt. Location From Release, Unit or Property Line: 1015

FOR COMMISSION USE ONLY

1140665

Status: Accepted