Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

OTC Prod. Unit No.: 011-224291 Drilling Finished Date: February 09, 2018

1st Prod Date: August 13, 2018

Completion Date: August 13, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HORSEFLY 13_24-15N-10W 10HX Purchaser/Measurer: ENLINK

Location: BLAINE 13 15N 10W First Sales Date: 08/13/2018

SE NE NW NE

355 FNL 1496 FEL of 1/4 SEC

Derrick Elevation: 1298 Ground Elevation: 1268

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

Completion Type					
Χ	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception			
Order No			
672228			

Increased Density				
Order No				
670190				
682455				

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20	106.5	J-55	70			SURFACE	
SURFACE	9 5/8	40	J-55	1987		765	SURFACE	
PRODUCTION	5 1/2	20	P-110EC	20786		2870	4000	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	-		There are	no Liner record	ds to displa	ay.	•	

Total Depth: 20786

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth	Plug Type			
20575	ALUMINUM BP			

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 20, 201	MISSISSIPPIAN	1063	44	3211	3020	577	FLOWING	1460	18	766

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
594004	640			
646358	640			
673188	MULTIUNIT			

Perforated Intervals				
From	То			
10454	20565			

Acid Volumes

NONE

Fracture Treatments	
257,210 BBLS OF TOTAL FLUID 19,912,682 LBS OF TOTAL PROPPANT	

Formation	Тор
MISSISSIPPIAN	9960

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 24 TWP: 15N RGE: 10W County: BLAINE

SE SW SE SE

25 FSL 896 FEL of 1/4 SEC

Depth of Deviation: 9686 Radius of Turn: 475 Direction: 172 Total Length: 10625

Measured Total Depth: 20786 True Vertical Depth: 10374 End Pt. Location From Release, Unit or Property Line: 25

FOR COMMISSION USE ONLY

1140667

Status: Accepted

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