Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35137139570001 **Completion Report** Spud Date: September 18, 1940

OTC Prod. Unit No.: 137-220632 Drilling Finished Date: October 07, 1940

1st Prod Date:

Purchaser/Measurer:

First Sales Date:

Amended

Amend Reason: REPLACES LOST ORIGINAL

Completion Date: October 14, 1940

Recomplete Date: August 20, 2018

Drill Type: STRAIGHT HOLE

Well Name: LENA SIMPSON 5

Completion Type

Single Zone Multiple Zone Commingled

Location: STEPHENS 11 1N 5W

SE SW NE NE

1520 FSL 1840 FWL of 1/4 SEC

Latitude: 34.576388 Longitude: -97.6888888 Derrick Elevation: 0 Ground Elevation: 1220

Operator: BUTKIN OIL COMPANY LLC 21023

PO BOX 2090

16 S 9TH ST STE 306 DUNCAN, OK 73534-2090

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of CM									
CONDUCTOR	12 1/2			20		10	SURFACE		
PRODUCTION	7.0			1533		50	UNKNOWN		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1552

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth	Plug Type					
There are no Plug records to display.						

Initial Test Data

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Test Date Formation		tion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	PONTO	TOC	3	28				PUMPING			
	PONTO	TOC	2	28				PUMPING			
			Con	npletion an	d Test Data I	by Producing F	ormation				
	Formation N	lame: PONT	отос		Code: 41	9PNTC	C	class: OIL			
	Spacing	Orders				Perforated I	ntervals				
Orde	Order No Unit Size				From To						
UNSP	ACED				There are no Perf. Intervals records to display.						
Acid Volumes					Fracture Treatments						
NONE					NONE						
	Formation N	lame: PONT	ОТОС		Code: 41	9PNTC	C	class: OIL			
Spacing Orders				Perforated Intervals							
Orde	Order No Unit Size			From		То					
UNSP	UNSPACED				1072	2	1()77			
Acid Volumes				Fracture Treatments							
NONE				$\dashv \vdash$	NONE						

Formation	Тор
SAND / SHALE	0

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

INFORMATION PROVIDED HEREIN TAKEN FROM DEPARTMENT OF INTERIOR "WELL RECORD" (FORM 9-569) AND "SUNDRY NOTICE" PLUGGING (FORM 9-331 B) DATED MARCH 22, 1951. OCC - THIS WELL IS PARTIALLY OPEN HOLE COMPLETION FROM BOTTOM OF 7" CASING AT 1,533' TO TOTAL DEPTH AT 1,552' AND PERFORATED FROM 1,072' TO 1,077'.

FOR COMMISSION USE ONLY

1140744

Status: Accepted

November 02, 2018 2 of 2

PLEASE TYPE OR USE BLACK INK ONLY Form 1002A NOTE: OKI AHOMA CORPORATION COMMISSION Rev. 2009 AUG 3 0 2018 Oil & Gas Conservation Division Attach copy of original 1002A Post Office Box 52000 if recompletion or reentry. Oklahoma City, Oklahoma 73152-2000 OKLAHOMA CORPORATION COMMISSION DUNCAN OFFICE Rule 165:10-3-25 MAMENDED (Reason) REPLACES LOST URIGINAL **COMPLETION REPORT** TYPE OF DRILLING OPERATION 640 Acre 9-18-40 SPUD DATE STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE DRLG FINISHED 10-7-40 SERVICE WELL If directional or horizontal, see reverse for bottom hole location DATE OF WELL 10/14/40 TWP/N RGE 5W COUNTY STEPHENS SEC // COMPLETION WELL LENA SIMPSON 3 1st PROD DATE UNKNOWN NAME SE 1/4 SW 1/4 NE 1/4 NE 1/4 FSL OF 1530 FWL OF 1840 Pate RECOMP DATE 8-20-201 Longitude - 97. 6888888 EL EVATIO Ground /220 Latitude (if known) 34. 576388 N Derrick OPERATOR BUTKIN OK CO. NAME OPERATOR NO ADDRESS BOX 2090 STATE LOCATE WELL COMPLETION TYPE CASING & CEMENT (Form 1002C must be attached) SINGLE ZONE TYPE SIZE WEIGHT FEET SAX TOP OF CMT MULTIPLE ZONE 12/2 CONDUCTOR 20 10 SURF Application Date COMMINGLED SURFACE Application Date INTERMEDIATE EXCEPTION ORDER 1533 PRODUCTION 7.0 UNKN 50 ORDER NO. UNER OH 1533-1552 remarks TOTAL 1552 PACKER @_ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PACKER @_ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION - 419 PNTC FORMATION DONTOTOC PONTOTOC SPACING & SPACING U.5. 0.5 ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, OIL OIL Disp, Comm Disp, Svc 1072-77 PERFORATED INTERVALS ACID/VOLUME NONE NONE NONE NONE FRACTURE TREATMENT (Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Gas Purchaser/Measure First Sales Date INITIAL TEST DATA Oil Allowable (165:10-13-3) INITIAL TEST DATE UNKNOWN UNKNOWN OIL-BBL/DAY OIL-GRAVITY (API) 28 28 GAS-MCF/DAY TSTM TSTM GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY -0-0 PUMPING OR FLOWING PUMPING DUMPINK INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. DOHN CAW5 580-220-8454 NAME (PRINT OR TYPE) PHONE NUMBER 12090 3534 JRLAWS@ HOTMAIL. COM

ADDRESS

CITY

STATE

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	ТОР				FOR CO	MMISSION USE C	NLY
SANO/SHA	LE 0-153	5	ITD on file	YES	NO		
Sandjour	0-1))		APPROVED		PROVED		
			APPROVED	DISAP		Reject Codes	raan, na aa mad
•							
							•
		1					
					•		
			Were open hole lo	as run?	yes	no ·	
			Date Last log was			/	
			Was CO₂ encount	ered?	yes	no at what dep	iths?
			Was H ₂ S encounte	ered?	yes U	no at what dep	iths?
			Were unusual drilli	ing circums	ances encountered?		yes 🗸 no
			If yes, briefly expla				-
					¥		
Other remarks:					1 - 2		
INFORMATIC	ON PROVID	ED 1	HEKEIN TA	PKEN	FRUNI	DEPT. 0	F INTERIOR
"INELL RECO	RD" (FORM	19-	569) ANI	ע" ע	UNDRY ,	NOTICE	-" PLUGGI
(Inem 0-2	7/8/ 007	En	3/22/5	7/			
	31 2) Dir	1: 1	3/ 40/3	1. 1	- 0 -/	-1:-	
Dec-Inis	well is par	Tiall	y open	note	comple	11001	10/11
bottom of	Theasing at	13	33 to to	stale	lepth of	1552	and
portorated	from 10%	72/1	01077:				•
640 Acres		N FOR DIE	PECTIONAL MOLE				
OND ALTES	BOTTOM HOLE LOCATIO						
	SEC TWP	RGE	COUNT	ſΥ			
	Spot Location			Fe	et From 1/4. Sec Lines	FSL	FWL
	1/4 Measured Total Depth	1/4	1/4 True Vertical Depth		L From Lease, Unit, o		
					en e		
	BOTTOM HOLE LOCATIO	N FOR HO	RIZONTAL HOLE: (LA	TERALS)			
	LATERAL #1	1505					
	SEC TWP	RGE	COUNT	Y			
	Spot Location 1/4	1/4	1/4	1/4 Fe	et From 1/4 Sec Lines	FSL	FWL
	Depth of		Radius of Turn		ection	Total	
If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.	Deviation Measured Total Depth		True Vertical Depth	BH	L From Lease, Unit, or	Length Property Line:	-
•		1			,,		
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end	<u> </u>						
point must be located within the boundaries of the lease or spacing unit.	LATERAL #2 SEC TWP	POF	COUNT	~			
		RGE	COUNT				
Directional surveys are required for all drainholes and directional wells.	Spot Location 1/4	1/4	.1/4	1/4 Fe	et From 1/4 Sec Lines	FSL	FWL
640 Acres	Depth of		Radius of Turn		ection	Total	
	Deviation Measured Total Depth	17	True Vertical Depth	ВН	L From Lease, Unit, or	Length Property Line:	<u> </u>
						The state of the s	
				1			
	LATERAL #3 SEC TWP	RGE	COUNT	~			
			COON				
	Spot Location 1/4	1/4	1/4	1/4 Fe	et From 1/4 Sec Lines	FSL	FWL
	Depth of		Radius of Turn		ection	Total	
	Deviation Measured Total Depth		True Vertical Depth	RH	L From Lease, Unit, or	Length:	
	1	1.	and the second second	1511		· · operty this.	

LEASE NAME

LENA SIMPS ON WELL NO. 5