

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137139570001

Completion Report

Spud Date: September 18, 1940

OTC Prod. Unit No.: 137-220632

Drilling Finished Date: October 07, 1940

Amended

1st Prod Date:

Amend Reason: REPLACES LOST ORIGINAL

Completion Date: October 14, 1940

Recomplete Date: August 20, 2018

Drill Type: STRAIGHT HOLE

Well Name: LENA SIMPSON 5

Purchaser/Measurer:

Location: STEPHENS 11 1N 5W
SE SW NE NE
1520 FSL 1840 FWL of 1/4 SEC
Latitude: 34.576388 Longitude: -97.6888888
Derrick Elevation: 0 Ground Elevation: 1220

First Sales Date:

Operator: BUTKIN OIL COMPANY LLC 21023
PO BOX 2090
16 S 9TH ST STE 306
DUNCAN, OK 73534-2090

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	12 1/2			20		10	SURFACE
PRODUCTION	7.0			1533		50	UNKNOWN

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1552

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
	PONTOTOC	3	28				PUMPING			
	PONTOTOC	2	28				PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: PONTOTOC			Code: 419PNTC			Class: OIL			
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
UNSPACED				There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
NONE				NONE					

Formation Name: PONTOTOC			Code: 419PNTC			Class: OIL			
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
UNSPACED				1072			1077		
Acid Volumes				Fracture Treatments					
NONE				NONE					

Formation	Top
SAND / SHALE	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
INFORMATION PROVIDED HEREIN TAKEN FROM DEPARTMENT OF INTERIOR "WELL RECORD" (FORM 9-569) AND "SUNDRY NOTICE" PLUGGING (FORM 9-331 B) DATED MARCH 22, 1951. OCC - THIS WELL IS PARTIALLY OPEN HOLE COMPLETION FROM BOTTOM OF 7" CASING AT 1,533' TO TOTAL DEPTH AT 1,552' AND PERFORATED FROM 1,072' TO 1,077'.

FOR COMMISSION USE ONLY	
Status: Accepted	1140744

I, <u>JOHN R. LAWS</u> , declare that the foregoing is true, correct, and complete to the best of my knowledge and belief.				
SIGNATURE		NAME (PRINT OR TYPE)		DATE
<u>JOHN R. LAWS</u> P.O. Box 2090 DUNCAN, OK. 73534		<u>JOHN R. LAWS</u> TRLAWS@HOTMAIL.COM		<u>8/24/18</u> 580-220-8455
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
SAND/SHALE	0-1552

LEASE NAME LENA SIMPSON WELL NO. 5

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes _____	

Were open hole logs run?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
Date Last log was run	_____
Was CO ₂ encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths? _____
Was H ₂ S encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths? _____
Were unusual drilling circumstances encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
If yes, briefly explain below _____	

Other remarks: INFORMATION PROVIDED HEREIN TAKEN FROM DEPT. OF INTERIOR
"WELL RECORD" (FORM 9-569) AND "SUNDRY NOTICE" PLUGGING
(FORM 9-331 B) DATED 3/22/51
DCC - This well is partially open hole completion from
bottom of 7" casing at 1533' to total depth at 1552' and
perforated from 1072' to 1077'.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1	SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length	
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #2	SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length	
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #3	SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length	
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:		