

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275380000

Completion Report

Spud Date: July 02, 2018

OTC Prod. Unit No.: 137-224169

Drilling Finished Date: July 19, 2018

1st Prod Date: August 30, 2018

Completion Date: August 17, 2018

Drill Type: STRAIGHT HOLE

Well Name: GREEN RANCH 10-19

Purchaser/Measurer:

Location: STEPHENS 19 2S 4W
C W2 SE SE
660 FSL 990 FEL of 1/4 SEC
Latitude: 34.363569 Longitude: -97.653439
Derrick Elevation: 990 Ground Elevation: 985

First Sales Date:

Operator: HOGBACK EXPLORATION INC 21161
PO BOX 180368
10101 HIGHWAY 253
FORT SMITH, AR 72918-0368

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	391		260	SURFACE
PRODUCTION	5 1/2	17	J-55	3676		700	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3689

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 01, 2018	DEESE	2.5	19			11	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: DEESE		Code: 404DEESS	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
647620	40	3442	3464
Acid Volumes		Fracture Treatments	
1,500 GALLONS		1,485 BARRELS SLICK WATER, 40,000 POUNDS 30/50 SAND, TAIL 20,000 POUNDS 20/40 SAND	

Formation	Top
PERMIAN	0
CISCO	590
HOXBAR	1554
DEESE	2263

Were open hole logs run? Yes
Date last log run: July 17, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1140849

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

Form 1002A
Rev. 2009

SEP 12 2018

OKLAHOMA CORPORATION
COMMISSION

X	ORIGINAL
	AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Stephens	SEC 19	TWP 2S	RGE 4W	DATE OF WELL COMPLETION	8/17/18
LEASE NAME	Green Ranch			WELL NO. 10-19	1st PROD DATE	8/30/18
C 1/4 W 1/4 SE 1/4 SE 1/4	FSL OF 1/4 SEC 660		FEL OF 1/4 SEC 990		RECOMP DATE	
ELEVATION Derrick FL 990	Ground 985	Latitude (if known) 34.363569		Longitude (if known)		-97.653439
OPERATOR NAME	Hogback Exploration, Inc.			OTC/OCC OPERATOR NO.	21161 0	
ADDRESS		P. O. Box 180368				
CITY	Fort Smith			STATE	AR	ZIP 72918-0368

640 Acres

LOCATE WELL

COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE
	Application Date
	COMMINGLED
	Application Date
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	391		260	surface
INTERMEDIATE							
PRODUCTION	5 1/2	17	J-55	3676		700	surface
LINER							
PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH		3,689	

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH	3,689
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COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Deese					Reported
SPACING & SPACING ORDER NUMBER	647620 (40)					to Frac Foot
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil					
PERFORATED INTERVALS	3442'-3452'					
	3458'-3464'					
ACID/VOLUME	1500 gals					
FRACTURE TREATMENT (Fluids/Prop Amounts)	1485 bbl slkwtr					
	40,000# 30/50 sd					
	tail 20,000# 20/40 sd					

Reported
to Frac Focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer**First Sales Date**

INITIAL TEST DATA

INITIAL TEST DATE	9/1/2018				
OIL-BBL/DAY	2.5				
OIL-GRAVITY (API)	19				
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	11				
PUMPING OR FLOWING	pumping				
INITIAL SHUT-IN PRESSURE	0				
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Gerald W. Lundy

9/6/2018 479-709-9014

SIGNATURE

NAME (PRINT OR TYPE) _____

DATE	PHONE NUMBER
------	--------------

P. O. Box 180368

Fort Smith AR 72918

g.lundy@hogbackexploration.com

ADDRESS

CITY STATE ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Green Ranch

WELL NO. 10-19

NAMES OF FORMATIONS	TOP
Permian	0
Cisco	590
Hoxbar	1,554
Deese	2,263

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 7/17/2018

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
Feet From 1/4 Sec Lines	FSL	FWL	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
Feet From 1/4 Sec Lines	FSL	FWL	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
Feet From 1/4 Sec Lines	FSL	FWL	