

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238990000

Completion Report

Spud Date: January 01, 2018

OTC Prod. Unit No.: 011-224285

Drilling Finished Date: January 24, 2018

1st Prod Date: August 13, 2018

Completion Date: August 13, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HORSEFLY 13_24-15N-10W 6HX

Purchaser/Measurer: ENLINK

Location: BLAINE 13 15N 10W
SE NE NE NW
435 FNL 2418 FWL of 1/4 SEC
Derrick Elevation: 1306 Ground Elevation: 1283

First Sales Date: 08/13/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
672225

Increased Density
Order No
670190
682455

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	65			SURFACE
SURFACE	9 5/8	40	J-55	1967		360	SURFACE
PRODUCTION	5 1/2	20	P-110EC	20795		3050	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20805

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20635	ALUMINUM BP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 27, 2018	MISSISSIPPIAN	801	44	2132	2661	488	FLOWING	1279	18	277

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
646358	640
594004	640
685813	MULTIUNIT

Perforated Intervals

From	To
10498	20625

Acid Volumes

NONE

Fracture Treatments

256,191 BBLS OF TOTAL FLUID 19,506,100 LBS OF TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN	10004

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION. OCC THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITER THE FINAL LOCATION EXCEPTION NOR THE FINAL INCREASE DENSITY ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 24 TWP: 15N RGE: 10W County: BLAINE

SW SE SE SW

52 FSL 2308 FWL of 1/4 SEC

Depth of Deviation: 9785 Radius of Turn: 405 Direction: 178 Total Length: 10615

Measured Total Depth: 20805 True Vertical Depth: 10431 End Pt. Location From Release, Unit or Property Line: 52

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1140663

Status: Accepted