Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35031025130001	Completion Report Spud Date: D	December 06, 1955
OTC Prod. Unit No.:	Drilling Finished Date: [December 07, 1955
Amended	1st Prod Date: E	December 09, 1955
Amend Reason: TEMPORARILY ABANDONED / CORRECT FOOTA	CE / SPOT CALL	December 10, 1955
	Recomplete Date: S	September 05, 2018
Drill Type: STRAIGHT HOLE		
Well Name: KECK 9	Purchaser/Measurer:	

Location: COMANCHE 29 3N 10W NE NW NE NW 2375 FSL 1815 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

Operator: WAGON WHEEL PRODUCTION COMPANY 21308

8167 N 1815 RD CRAWFORD, OK 73638-9502

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

				C	asing and Cer	nent				
1	Гуре		Size	Weight	Grade	Fe	eet	PSI	SAX	Top of CMT
PRO	OUCTION		4 1/2	14	J-55	7	70		50	
					Liner					
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
	•			There are	no Liner record	ds to displ	ay.	-		•

First Sales Date:

Total Depth: 819

Pac	ker	P	lug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are n	o Initial Data	a records to disp	olay.				
		Con	npletion and	Test Data b	y Producing F	ormation				

Formation N	Name: SAND	Code	e: 000SAND	Class: TA	
Spacing	g Orders		Perforated In	ervals	
Order No	Unit Size		From	То	
There are no Spacing (Order records to display	/.	728	754	
Acid V	olumes		Fracture Trea	tments	
There are no Acid Vol	ume records to display.	There are	e no Fracture Treatm	ents records to display	
Formation		Тор	Were open hole lo		
Formation SHALE SANDY SHALE		[[
		Тор	Were open hole lo Date last log run:	gs run? No	
SHALE SANDY SHALE		Тор 0	Were open hole lo Date last log run:		
SHALE SANDY SHALE WATER SAND SHALE		Top 0 386	Were open hole lo Date last log run: Were unusual drill	gs run? No	
SHALE SANDY SHALE WATER SAND		Top 0 386 431	Were open hole lo Date last log run: Were unusual drill	gs run? No	

628

727

745

751

758

789

Other Remarks

SHALE

SHALE

SAND

There are no Other Remarks.

SHALE AND SANDY SHALE

SAND PROBABLE OIL

SAND PROBABLE OIL

FOR COMMISSION USE ONLY

Status: Accepted

1140773

	7 11									15225
	-01			1					[C]	
031-02513	(PLEASE TYPE O	R USE BLACK INK ONLY)		LAHOMA CO				N. 9-	acoust	without with the second
C PROD.			Un		Conservatio		SAIUN	c		6 2018
IT NO.		6			Office Box 5			3	EFV	0 2010
		1T1	,	Oklahoma City			00	OKLAHO	MAC	ORPORATI
ORIGINAL AMENDED (Reason)	IA/Co.	rect Footo	12/500	Colar	ETION RE			C	COMM	ORPORATI
PE OF DRILLING OPERATIO	N	_ '	SPUD	DATE /)	1.1	-	-		640 Acre	s
STRAIGHT HOLE	DIRECTIONAL HOLE	HORIZONTAL HO	DRLG	FINISHED,	-6-2	2				
irectional or horizontal, see rev	serse for bottom hole location		DATE DATE	OF WELL	1-1-2	2				
ASE	2 SEC AY	TWBN RGE/OU		LETION O	-10-	22			1.45	
ME DECK	FSL O	2375 NO. 7		OD DATE	1-7-	25	D /W			
ENDUNANE		C THE MASE	13	MP DATE C	1-5-2	2018	Wite -			
rick FL Groun	d Latitud	le (if known)	()	known)	1		4.94			
ME Ubgon Lu	Theel Produ	uction Co.	OTC/OCC OPERATOR	NO. 021	308		grast			
DRESS 8167 NO	orth 181	5 Road					/ 'F-			
"(rawfor	d	STATE	K	ZIP7	363	8	L		OCATE W	<u> </u>
MPLETION TYPE		CASING & CEM		1						T
SINGLE ZONE		ТҮРЕ	SIZE	WEIGHT	GRADE		FEET	PSI	SAX	TOP OF CMT
Application Date COMMINGLED		CONDUCTOR	-							
Application Date CATION EXCEPTION		SURFACE	-							
DER NO CREASED DENSITY		PRODUCTION	1/112	T.L	155	77	2		50	
DER NO		LINER	Ta	17	022	11	0		20	
									TOTAL	946
CKER @BRAN	ID & TYPE		TYPE		PLUG @				DEPTH	819
CKER @ BRAN MPLETION & TEST DATA RMATION ACING & SPACING DER NUMBER ASS: OII, Gas, Dry, Inj,		PLUG @								819
CKER @BRAN MPLETION & TEST DATA RMATION ACING & SPACING JER NUMBER		PLUG @								819
CKER @ BRAN MPLETION & TEST DATA RMATION ACING & SPACING DER NUMBER ASS: OII, Gas, Dry, Inj,		PLUG @								819
CKER @BRAN MPLETION & TEST DATA RMATION ACING & SPACING ACING & SPACING ACING ACING & SPACING ACING & SPACING A		PLUG @								819
CKER @ BRAN MPLETION & TEST DATA RMATION ACING & SPACING DER NUMBER ASS: OIL GAS, Dry, Inj, sp, Comm Disp, Svc RFORATED TERVALS ID/VOLUME		PLUG @								819
CKER @BRAN MPLETION & TEST DATA RMATION ACING & SPACING ACING & SPACING ACING & SPACING ACING & SPACING ASS: OI, Gas, Dry, Inj, sp, Comm Disp, Svc RFORATED TERVALS		PLUG @								819
CKER @BRAN MPLETION & TEST DATA RMATION ACING & SPACING ACING & SPACING ACING & SPACING ACING & SPACING ASS: Oil, Gas, Dry, Inj. sp, Comm Disp, Svc RFORATED TERVALS ID/VOLUME ACTURE TREATMENT	ID & TYPE BY PRODUCING FORMU DIF SOND DIF SOND DIF TA 148 - 75 728 4 - 740									819
CKER @ BRAN MPLETION & TEST DATA RMATION ACING & SPACING IDER NUMBER SS: Oil, Gas, Dry. Inj. sp. Comm Disp. Svc RFORATED TERVALS ID/VOLUME ACTURE TREATMENT uids/Prop Amounts)	ID & TYPE BY PRODUCING FORMU DIF SONO DIF SONO 14-B - 75- 728 4 - 740 Min G	PLUG @ ATION OOU 	65:10-17-7)		Gas Pr					819
CKER @ BRAN MPLETION & TEST DATA RMATION ACING & SPACING IDER NUMBER ASS: OI, Gas, Dry, Inj, ap, Comm Diap, Svc RFORATED TERVALS ID/VOLUME ACTURE TREATMENT Lids/Prop Amounts) ITIAL TEST DATA	ID & TYPE BY PRODUCING FORMU DIF SONO DIF SONO 14-B - 75- 728 4 - 740 Min G	PLUG @ ATTON OOC	65:10-17-7)		Gas Pr	urchaserik				819
CKER @BRAN DMPLETION & TEST DATA RMATION ACING & SPACING DER NUMBER ASS: OK, Gas, Dry, Inj, Sp, Comm Disp, Svc RFORATED TERVALS ID/VOLUME ACTURE TREATMENT Lids/Prop Amounts) ITIAL TEST DATA TIAL TEST DATE	ID & TYPE BY PRODUCING FORMU DIF SONO DIF SONO 14-B - 75- 728 4 - 740 Min G	PLUG @ ATION OOU 	65:10-17-7)		Gas Pr	urchaserik				819 819
CKER @BRAN CKER @BRAN CKER @BRAN CKER G & SPACING ACING & SPACING ACING & SPACING CER NUMBER ASS: OX, Gas, Dy, Inj, Sp, Comm Disp, Svc RFORATED TERVALS ID/VOLUME ID/VOLUME ACTURE TREATMENT Lids/Prop Amounts) ITIAL TEST DATA TIAL TEST DATE L-BBL/DAY	ID & TYPE BY PRODUCING FORMU DIF SONO DIF SONO 14-B - 75- 728 4 - 740 Min G	PLUG @ ATION OOU ATION OOU Sas Allowable (1 OR Iowable (165:10-13	65:10-17-7)		Gas Pr	urchaser/A	Aeasurer			819 819 EICVIE
CKER @BRAN MPLETION & TEST DATA RMATION ACINC & SPACING DER NUMBER ACINC & SPACING ACINC & SPACING ACINC & SPACING ACINC & SPACING RFORATED TERVALS ID/VOLUME ACTURE TREATMENT uids/Prop Amounts) ITIAL TEST DATA TIAL TEST DATA TIAL TEST DATE -BBL/DAY L-GRAVITY (API)	ID & TYPE BY PRODUCING FORMU DIF SONO DIF SONO 14-B - 75- 728 4 - 740 Min G	PLUG @ ATION OOU 	65:10-17-7)		Gas Pr	urchaser/A	Aeasurer			
CKER @BRAN CKER @BRAN CKER @BRAN CKER @BRAN CKER	ID & TYPE BY PRODUCING FORMU DIF SONO DIF SONO 14-B - 75- 728 4 - 740 Min G	PLUG @ ATION OOU ATION OOU Sas Allowable (1 OR (165:10-13	65:10-17-7)		Gas Pr	urchaser/h sales Date			SEP	0 6 2018
CKER @BRAN MPLETION & TEST DATA RMATION ACING & SPACING DER NUMBER ASS: OIL GAS, Dry. Inj. sp. Comm Disp. Svc RFORATED TRVALS ID/VOLUME ACTURE TREATMENT Jds/Prop Amounts) TIAL TEST DATA TIAL TEST DATA TIAL TEST DATE -BBL/DAY -GRAVITY (API) IS-MCF/DAY IS-OIL RATIO CU FT/BBL	ID & TYPE BY PRODUCING FORMU DIF SONO DIF SONO 14-B - 75- 728 4 - 740 Min G	PLUG @ ATION OOU ATION OOU Sas Allowable (1 OR (165:10-13	65:10-17-7)		Gas Pr	urchaser/h sales Date			SEP	0 6 2018
CKER @BRAN MPLETION & TEST DATA RMATION ACING & SPACING IDER NUMBER ASS: OK, Gas, Dry. Inj. sp. Comm Disp. Svc RFORATED TERVALS ID/VOLUME ID/VOLUME ACTURE TREATMENT uids/Prop Amounts) ITIAL TEST DATA TIAL TEST DATA TIAL TEST DATE L-BBL/DAY L-GRAVITY (API) IS-MCF/DAY IS-OIL RATIO CU FT/BBL ATER-BBL/DAY	DIT SONO DIT SONO DIT SONO DIT SONO DIT SONO DIT TA 748 - 75 728 44 - 740 Min G OII AI 30 30	PLUG @ ATION OOU ATION OOU Sas Allowable (1 OR (165:10-13	65:10-17-7)		Gas Pr	urchaser/h sales Date			SEP	
CKER @BRAN MPLETION & TEST DATA RMATION ACINC & SPACING IDER NUMBER SS: OIL Gas, Dry. Inj. sp. Comm Disp. Svc RFORATED TERVALS ID/VOLUME ACTURE TREATMENT LIGAVITY (API) ITIAL TEST DATA TIAL TEST DATA TIAL TEST DATA TIAL TEST DATA IL-BBL/DAY L-GRAVITY (API) IS-OIL RATIO CU FT/BBL ATER-BBL/DAY IMPING OR FLOWING	ID & TYPE BY PRODUCING FORMU DIF SONO DIF SONO 14-B - 75- 728 4 - 740 Min G	PLUG @ ATION OOU ATION OOU Sas Allowable (1 OR (165:10-13	65:10-17-7)		Gas Pr	urchaser/h sales Date			SEP	0 6 2018
CKER @BRAN MPLETION & TEST DATA RMATION ACING & SPACING DER NUMBER ASS: OI, Gas, Dry. Inj. sp. Comm Disp. Svc RFORATED TERVALS ID/VOLUME ACTURE TREATMENT LID/VOLUME ACTURE TREATMENT LID/VOLUME ID/VOLUME ID/VOLUME ACTURE TREATMENT LID/VOLUME ACTURE TREATMENT ACTURE TREATMENT LID/VOLUME ACTURE TREATMENT ACTURE TREATMENT	DIT SONO DIT SONO DIT SONO DIT SONO DIT SONO DIT TA 748 - 75 728 44 - 740 Min G OII AI 30 30	PLUG @ ATION OOU ATION OOU Sas Allowable (1 OR (165:10-13	65:10-17-7)		Gas Pr	urchaser/h sales Date			SEP	0 6 2018
CKER @BRAN MPLETION & TEST DATA RMATION ACING & SPACING DER NUMBER ASS: OX, Gas, Dry. Inj. sp. Comm Disp. Svc RFORATED TERVALS ID/VOLUME ACTURE TREATMENT Lids/Prop Amounts) ITIAL TEST DATA TIAL TEST DATA TIAL TEST DATE L-BBL/DAY L-GRAVITY (API) IS-OIL RATIO CU FT/BBL ATER-BBL/DAY IMPING OR FLOWING TIAL SHUT-IN PRESSURE IOKE SIZE	DIT SONO DIT SONO DIT SONO DIT SONO DIT SONO DIT TA 748 - 75 728 44 - 740 Min G OII AI 30 30	PLUG @ ATION OOU ATION OOU Sas Allowable (1 OR (165:10-13	65:10-17-7)		Gas Pr	urchaser/h sales Date			SEP	0 6 2018
CKER @BRAN MPLETION & TEST DATA RMATION ACING & SPACING IDER NUMBER ASS: OK, GAS, Dry. Inj. sp. Comm Disp. Svc RFORATED TERVALS ID/VOLUME ACTURE TREATMENT uids/Prop Amounts) ITIAL TEST DATA TIAL TEST DATA TIAL TEST DATE L-BBL/DAY L-GRAVITY (API) IS-MCF/DAY IS-OIL RATIO CU FT/BBL ATER-BBL/DAY IMPING OR FLOWING TIAL SHUT-IN PRESSURE IOKE SIZE OW TUBING PRESSURE	D & TYPE BY PRODUCING FORMU DIF SONO DIF SONO 74-B - 75 72-B 44 - 740 Min G Oil Al SO 30 ATOULOG	PLUG @ ATION OOU as Allowable (1 OR lowable (165:10-13	65:10-17-7) 		Gas Pi First S	urchaser/k sales Date			SEP	0 6 2018
CKER @BRAN MPLETION & TEST DATA RMATION ACING & SPACING DER NUMBER ASS: OX, Gas, Dry. Inj. sp. Comm Disp. Svc RFORATED TERVALS ID/VOLUME ACTURE TREATMENT Lids/Prop Amounts) ITIAL TEST DATA TIAL TEST DATA TIAL TEST DATE L-BBL/DAY L-GRAVITY (API) IS-OIL RATIO CU FT/BBL ATER-BBL/DAY IMPING OR FLOWING TIAL SHUT-IN PRESSURE IOKE SIZE	D & TYPE BY PRODUCING FORMU DIF SONO DIF SONO DIF TA 748 - 75 728 44 - 740 Min G OII AI 80 30 30	ATION OOU ATION OOU Sea Allowable (1 OR (165:10-13 Iowable (165:10-13	65:10-17-7) 3) SU		PLUG @ _	urchaser/h sales Date		COl		0 6 2018
CKER @BRAN MPLETION & TEST DATA RMATION ACING & SPACING IDER NUMBER ASS: OX, Gas, Dry. Inj. sp. Comm Disp. Svc RFORATED TERVALS ID/VOLUME ACTURE TREATMENT Lids/Prop Amounts) ITIAL TEST DATA TIAL TEST DATA TIAL TEST DATE L-BBL/DAY IS-OIL RATIO CU FT/BBL ATER-BBL/DAY IMPING OR FLOWING TIAL SHUT-IN PRESSURE IOKE SIZE OW TUBING PRESSURE A record of the formations dril to hake this report, which was ACCAL	DATYPE BY PRODUCING FORMU DIF SONO DIF SONO DIF SONO TABLE TA 74-B - 75 74-B - 75 74-740 TaB 47 - 740 OII AI OII AI SO 30 30 41000 ing Allowing Houring	ATION OOU ATION OOU Sea Allowable (1 OR (165:10-13 Iowable (165:10-13	65:10-17-7) 3) SU SU reverse. I dec with the data are if a verse. I dec	BM facts stated	PLUG @ _	urchaser/h sales Date		col	SEP DUNC	0 6 2018
CKER @BRAN MPLETION & TEST DATA RMATION ACING & SPACING ACING & SPACING DER NUMBER ASS: OK, Gas, Dry, Inj, sp. Comm Disp, Svc RFORATED TERVALS ID/VOLUME ACTURE TREATMENT LID/VOLUME ACTURE TREATMENT ACTURE TREATMEN	DATYPE BY PRODUCING FORMU DIF SONO DIF SONO DIF SONO TABLE TA 74-B - 75 74-B - 75 74-740 TaB 47 - 740 OII AI OII AI SO 30 30 41000 ing Allowing Houring	ATION OOU ATION OOU Sea Allowable (1 OR (165:10-13 Iowable (165:10-13	65:10-17-7) 3) SU SU reverse. I dec with the data are if a verse. I dec		PLUG @ _	urchaser/h sales Date		COl	SEP DUNC	0 6 2018

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or driftstem tested.

NAMES OF FORMATIONS	TOP
Sh say sh	0
Wtr sd	386
Sh	431
lutr sd	461
Sh E Sdy Sh	481
Shin 5d	614
Sh # sdy sh Sd probable oil	628
Sa probable oil	127
Shale	745
St probable oil	751
Shale	189

	FOR	COMMIS	SION USE ONLY	
ITD on file YES APPROVED DISAPPROV		2) Reject	Codes	
Were open hole logs run? Date Last log was run	yes	no		
Was CO ₂ encountered?	yes .	no	at what depths?	
			at what depths?	

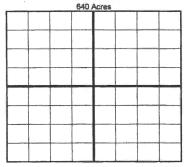
Other remarks:

	 640	Acres		ilo ma
	6			
2				

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	·			
Spot Loc	cation	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	ed Total Depth		Vertical Depth		BHL From Lease, Unit, or Pr	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY	চিল	MININ	non
Spot Lo	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sections	FSL	1 CONTROL
Depth o Deviatio			Radius of Turn		Direction	French 2	18
Measure	ed Total Depth		True Vertical De	əpth	BHL From Lease, Unit, or Pro	Old Auona	
ATCO	AL #2					DUI CAN CELC	rosion F
LAIER							
	TWP	RGE		COUNTY			
SEC		RGE	1/4		Feet From 1/4 Sec Lines	FSL	FWL
SEC Spot Lo Depth o Deviatio	cation 1/4 f		1/4 Radius of Turn		Feet From 1/4 Sec Lines Direction BHL From Lease, Unit, or Pri	Total Length	FWL

LATERA	L#3						
SEC	TWP	P RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL.
		Radius of Turn		Direction	Total Length		
			True Vertical De	pth	BHL From Lease, Unit, or Property Line:		