Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35033027950001 **Completion Report** Spud Date: July 01, 1919

OTC Prod. Unit No.: Drilling Finished Date: September 13, 1919

1st Prod Date:

Amended

Amend Reason: TEMPORARILY ABANDONED / CORRECT SPOT CALL

Completion Date: September 19, 1919

Recomplete Date: September 05, 2018

Drill Type: STRAIGHT HOLE

Well Name: G G PRIDDY 10

Purchaser/Measurer:

First Sales Date:

Location: COTTON 3 2S 10W SW NW SW SW 830 FSL 200 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 0

SABCO OPERATING COMPANY LLC 23927 Operator:

> 770 S POST OAK LN STE 415 HOUSTON, TX 77056-1964

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10			21			SURFACE
PRODUCTION	6 5/8			2171			

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 2305

Pac	ker
Depth	Brand & Type
There are no Packe	r records to display.

PI	ug
Depth	Plug Type
There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are r	o Initial Data	a records to disp	olay.				

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	Completion	and Test Data by Producing Fo	ormation	
Formation Na	ame: PRIDDY	Code: 406PRDD	Class: TA	
Spacing	Orders	Perforated In	itervals	7
Order No	Unit Size	From	То	7
There are no Spacing O	rder records to display.	2160	2171]
Acid Vo	olumes	Fracture Trea	atments	7
NO	NE	NONE	:]
Formation	Тор	Were open hole to	ogs run? No ling circumstances encou	ntered? No
		Explanation:	ing circumstances encoun	Refeu: No
Other Remarks				

FOR COMMISSION USE ONLY

1140761

Status: Accepted

There are no Other Remarks.

November 02, 2018 2 of 2

PI 022 02705	PLEASE TYPE OR US	BLACK INK ONLY			1	REC		ATEND)
ID. 033-02795 ID. DTC PROD. JINIT NO.	Attach copy of or if recompletion	E: iginal 1002A	Oil & Ga Pos	ORPORATION COMM s Conservation Division t Office Box 52000		SEP	047	2018
ORIGINAL AMENDED (Reason)		ect spotcal	4.4	ity, Oldahoma 73152-3 Rule 165:10-3-25 PLETION REPORT	2300		LAHOM/ TION COI CAN OFF	MINISTER OF THE PARTY OF THE PA
YPE OF DRILLING OPERATION X STRAIGHT HOLE DIR	ECTIONAL HOLE	THORIZONTAL HOLE	SPUD DATE	7/1/19			40 Acres	
SERVICE WELL I directional or horizontal, see reve		······································	DRLG FINISHED DATE	9/13/19	1 -		-	
COUNTY Cotton		VP 2S RGE 10W	DATE OF WELL COMPLETION	9/19/19	1 -			
LEASE NAME A hal GOAL G	G Priddy	WELL 10	1st PROD DATE					
5W114 SW 114 DW 11	SW 1/4 FSL OF	830 FWL OF 200	RECOMP DATE	9-5-2018	Dete -			
ELEVATIO Ground	Latitude (if		Longitude (if known)		10031			
	Operating Comp		C/OCC PERATOR NO.	23927	PARY			
ADDRESS	770 \$	Post Oak, Suite 4			7 3			
сіту Н	ouston	STATE	Texas ZIP	77056		10	CATE WE	<u> </u>
COMPLETION TYPE		CASING & CEMENT (orm 1002C must b	e attached)				
X SINGLE ZONE		TYPE	SIZE WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date COMMINGLED		CONDUCTOR			0.4			Surface
Application Date			0		21			Suriace
EXCEPTION ORDER INCREASED DENSITY		PRODUCTION	6 5/8		2171			
ORDER NO.		LINER	0 3/0		& 11 1			
PACKER @ BRAND 8		PLUG @	TYPE	PLUG @			OTAL EPTH	2,305
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Join TA							
PERFORATED INTERVALS	2160-2171							
ACID/VOLUME	None							
	None							
FRACTURE TREATMENT (Fluids/Prop Amounts)								
	Min Gas /	Ulowable (185:10-	17-7)	Gas Purchase First Sales Da				
INITIAL TEST DATA	Oli Allows	able (165:10-13-3)						
INITIAL TEST DATE	9/19/2019							
OIL-BBL/DAY	80							
OIL-GRAVITY (API)		1	HIIIIII		HHI	ШП)—		
GAS-MCF/DAY							4-	
GAS-OIL RATIO CU FT/BBL			IAS 9	SUBM		FN I-		
WATER-BBL/DAY			NO I	AANII		LU _		
PUMPING OR FLOWING								
INITIAL SHUT-IN PRESSURE		1			11111			
CHOKE SIZE								
FLOW TUBING PRESSURE								
A record of the formations drilled to make his repert which was pr	epared by me or under my	supervision and direction, will	Ali Saberioon	stated herein to be true	e contents of the correct, and correct.	his report and am complete to the be 8/30/2018 DATE	3 7	I by my organization nowledge and belie 13-590-9754 HONE NUMBER
SIGNATUI	ane, Ste 415		ME (PRINT OR TY) Texas 770:		ali.sa	iberioon@sa		
	CHARLES AND SECTION OF THE	IIVIOLUII	I UNCO IIV		J			manage of the second se

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD GG Priddy LEASE NAME Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. FOR COMMISSION USE ONLY SEP NAMES OF FORMATIONS TOP NO ITD on file YES OKLAHOMA 2) Reject Codes DUNCAN OFFICE APPROVED DISAPPROVED Were open hole logs run? Date Last log was run no at what depths? Was CO2 encountered? Was H₂S encountered? at what depths? Were unusual drilling circumstances encountered? If yes, briefly explain below Other remarks: 640 Acres **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** COUNTY SEC TWP RGF 1/4 Feet From 1/4 Sec Lines Spot Location FWL 1/4 BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 COUNTY TWP RGE Spot Location FSL FWL Feet From 1/4 Sec Lines 1/4 1/4 Radius of Turn Direction Total Depth of Length Deviation If more than three drainholes are proposed, attach a BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its and SEC T point must be located within the boundaries of the COUNTY lease or spacing unit. Directional surveys are required for all Spot Location 1/4 Feet From 1/4 Sec Lines FWL FSL drainholes and directional wells. 1/4 1/4 1/4 Total Radius of Turn Direction 640 Acres Depth of Length Deviation BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth LATERAL #3 RGE COUNTY Spot Location FWL ESI Feet From 1/4 Sec Lines 1/4 1/4 Radius of Turn Direction Total Depth of Length Deviation BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth