

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35031300630001

Completion Report

Spud Date: April 09, 1965

OTC Prod. Unit No.:

Drilling Finished Date: April 15, 1965

Amended

1st Prod Date: April 18, 1965

Amend Reason: TEMPORARILY ABANDONED

Completion Date: April 20, 1965

Recomplete Date: September 05, 2018

Drill Type: STRAIGHT HOLE

Well Name: FULLERTON 7

Purchaser/Measurer:

Location: COMANCHE 21 2N 10W
SE SW NE
165 FSL 495 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: WAGON WHEEL PRODUCTION COMPANY 21308

8167 N 1815 RD
CRAWFORD, OK 73638-9502

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	2 7/8	6 1/2	SM	930		150	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1027

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										

Formation Name: GRANITE WASH

Code: 000GRWS

Class: TA

Spacing Orders**Order No****Unit Size**

There are no Spacing Order records to display.

Perforated Intervals**From****To**

864

874

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
SHALE	0
SHALEY SAND	198
SHALE	241
SHALEY OIL SAND	392
SHALE	440
SHALEY SAND	454
SHALE	476
SHALEY SAND	532
LIMEY SAND	546
SHALE	582
SHALEY SAND	622
SHALE	628
SHALEY SAND	680
SHALE	686
BROKEN SAND SHALE	740
SHALE	770
OIL SAND	828
SHALEY SAND	836
OIL SAND	864
SHALEY SAND	874

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1140780

Status: Accepted

API NO. **031-30063**
OTC PROD. UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

SEP 06 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☒ AMENDED (Reason) **TA**

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Cronache** SEC **21** TWP **2N** RGE **10W**
LEASE NAME **Fullerton** WELL NO. **7**
SE 1/4 SW 1/4 SW 1/4 NE 1/4 FSL OF 1/4 SEC **165'** FWL OF 1/4 SEC **495'**
ELEVATION Ground Latitude (if known) Longitude (if known)
OPERATOR NAME **Wagon Wheel Production Co.** OTC/OCC OPERATOR NO. **21308**
ADDRESS **8167 North 1815 Rd.**
CITY **Crawford** STATE **OK** ZIP **73638**

SPUD DATE **4-9-65**
DRLG FINISHED DATE **4-15-65**
DATE OF WELL COMPLETION **4-20-65**
1st PROD DATE **4-18-65**
RECOMP DATE **9-5-2018**

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	2 7/8	6 1/2	5M	930		150	
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH **930**

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION **Granite lsh**
SPACING & SPACING ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc
PERFORATED INTERVALS
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts)

INITIAL TEST DATA

INITIAL TEST DATE
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
SIGNATURE **Jacque Costle** NAME (PRINT OR TYPE) **Jacque Costle**
ADDRESS **8167 North 1815 Rd.** CITY **Crawford** STATE **OK** ZIP **73638**
DATE **8-17-18** PHONE NUMBER **580-497-7150**

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Fullerton

WELL NO. 1

NAMES OF FORMATIONS	TOP
Shale	0-198
Shly. sand	198-241
Shale	241-392
Shly. oil sand	392-440
Shale	440-454
Shly. sand	454-476
Shale	476-532
Shly. sand	532-546
Limy sand	546-582
Shale	582-622
Shly. sand	622-628
Shale	628-680
Shly. sand	680-686
Shale	686-740
BrKn. sand shale	740-770

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below _____

Other remarks:

Shale	770-828
Oil sand	828-836
Shly. sand	836-864
Oil sand	864-874
Shly. sand	874-1027

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: