Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: April 15, 1965

1st Prod Date: April 18, 1965

Amended

Completion Date: April 20, 1965

Recomplete Date: September 05, 2018

Drill Type: STRAIGHT HOLE

Well Name: FULLERTON 7 Purchaser/Measurer:

Location: COMANCHE 21 2N 10W First Sales Date:

SE SW SW NE 165 FSL 495 FWL of 1/4 SEC

Amend Reason: TEMPORARILY ABANDONED

Derrick Elevation: 0 Ground Elevation: 0

Operator: WAGON WHEEL PRODUCTION COMPANY 21308

8167 N 1815 RD

CRAWFORD, OK 73638-9502

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type Size Weight Grade Feet PSI SAX Top of CMT							Top of CMT
PRODUCTION	2 7/8	6 1/2	SM	930		150	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1027

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug				
Depth Plug Type				
There are no Plug records to display.				

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										

November 02, 2018 1 of 2

Spacing Orders Order No Unit Size There are no Spacing Order records to display.

Perforated Intervals				
From	То			
864	874			

Code: 000GRWS

Acid Volumes There are no Acid Volume records to display.

Fracture Treatments	•
There are no Fracture Treatments records to display.	

Formation	Тор
SHALE	0
SHALEY SAND	198
SHALE	241
SHALEY OIL SAND	392
SHALE	440
SHALEY SAND	454
SHALE	476
SHALEY SAND	532
LIMEY SAND	546
SHALE	582
SHALEY SAND	622
SHALE	628
SHALEY SAND	680
SHALE	686
BROKEN SAND SHALE	740
SHALE	770
OIL SAND	828
SHALEY SAND	836
OIL SAND	864
SHALEY SAND	874

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Class: TA

Other	Rem	arks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1140780

Status: Accepted

November 02, 2018 2 of 2

ORIGINAL PARTY POER PRINTING OPERATION MARKET POER M	ORIGINAL MARKEDED (Pleason) TA CREATED (P	TC PROD. NIT NO.				Oil & Gas	Conservation		SEI	06	2018
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STATE OF STA	STATE DESCRIPTION TYPE CASING & CEMENT (Form 1002C must be attached) TYPE SIZE WEIGHT GRADE FEET PSI SAX TOP OF CAIT COMMANGED	IAME WOODN Wheel	Producti	ion (o.		RNO.2/	308	XPIOU,	2/		
CASING & CEMENT (Form 1002C must be attached) TYPE CASING & CEMENT (Form 1002C must be attached) TYPE SIZE WEIGHT GRADE TYPE TYPE SIZE WEIGHT GRADE TYPE TYPE SIZE WEIGHT GRADE TYPE TYPE SIZE	CASING & CEMENT (Form 1002C must be attached) TYPE SIZE WEIGHT GRADE FEET PSI SAX TOP OF CAT COMMUNICID COMMU	OIGI NOIT	C18151	Rd.			M 3/ -				
SINGLE ZONE	SINCE ZONE TYPE SIZE WEIGHT GRADE FEET PSI SAX TOP OF CAIT	- Juntora		-	<u>K</u>		1365	18		OCATE WE	it de la company
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PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP			FOR CO	OMMISSION USE ON	LY
Shale	0-198	ITD on file	Γ [−] γε:	s TINO		
Shly. Sand	108-141		Brownstowed			
Shale	211 302	APPROVE	D DIS	APPROVED 2)	Reject Codes	
	341-372					
Shly. oil sand	\$92-440			1		
Shale	440-454			4		
Shly. Sand	454-474					
Shale	1191-629			-		
	770 Ja					
Shly. Sand	031-346					
Limy sand	P46-582					
Shale	582-622	Were open	hole logs run?	yes	no	
5hly.sand	(2) (20	Date Last k	og was run			
E1-11-	04-640	Was CO, e	encountered?	yes	no at what depth	rs?
phale	628-680		ncountered?		no at what depth	
Phly. Sand	680-686			anastanapassa y Co-S	no at what dops	
Shale	686-740		ual drilling circu ly explain below	mstances encountered?	200000	yesno
Brkn. Sand Shale	740- 770					
Other remarks:						
Shake -	770 010					
bil sand	110-828					
Shly. Sand	836-836					The second secon
Dilland	RLd- R94					
Shl. cond	821-1017	· · · · · · · · · · · · · · · · · · ·				
CINO VIIII	017-1001					
7.00						
-1119.000						
640 Acres	BOTTOM HOLE LOCATION F	FOR DIRECTIONAL HO	E	· · · · · · · · · · · · · · · · · · ·		
640 Acres	BOTTOM HOLE LOCATION F		LE			
640 Acres			COUNTY	Feet Errorn 1/4 Sec Lines	FSI	FWI
640 Acres	SEC TWP Spot Location 1/4	RGE 1/4	COUNTY 1/4	Feet From 1/4 Sec Lines		FWL
640 Acres	SEC TWP Spot Location	RGE	COUNTY 1/4	Feet From 1/4 Sec Lines BHL From Lease, Unit, o		FWL
640 Acres	SEC TWP Spot Location 1/4 Measured Total Depth	1/4 1/4 True Vertical Dep	COUNTY 1/4	BHL From Lease, Unit, o		FWL
640 Acres	SEC TWP Spot Location 1/4	1/4 1/4 True Vertical Dep	COUNTY 1/4	BHL From Lease, Unit, o		FWL
640 Acres	SEC TWP Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCATION F	1/4 1/4 True Vertical Dep	1/4 oth E: (LATERALS	BHL From Lease, Unit, o		FWL
640 Acres	SEC TWP Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCATION F LATERAL #1 SEC TWP	1/4 1/4 True Vertical Dep	1/4 E: (LATERALS	BHL From Lease, Unit, o	or Property Line:	
640 Acres	SEC TWP Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCATION F LATERAL #1 SEC TWP Spot Location	True Vertical Dep	1/4 E: (LATERALS	BHL From Lease, Unit, o	or Property Line:	FWL FWL
	SEC TWP Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCATION F LATERAL #1 SEC TWP Spot Location 1/4 Depth of	1/4 1/4 True Vertical Dep	1/4 E: (LATERALS	BHL From Lease, Unit, o	or Property Line:	
If more than three drainholes are proposed, stiach a separate sheet indicating the necessary information.	SEC TWP Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCATION F LATERAL #1 SEC TWP Spot Location 1/4	True Vertical Dep	E: (LATERALS	BHL From Lease, Unit, of the state of the st	or Property Line: s FSL Total Length	
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end	SEC TWP Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCATION F LATERAL #1 SEC TWP Spot Location 1/4 Depth of Deviation	True Vertical Dep	E: (LATERALS	BHL From Lease, Unit, of the second of the s	or Property Line: s FSL Total Length	
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or specing unit. Directional surveys are required for all drainholes and directional wells.	SEC TWP Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCATION F LATERAL #1 SEC TWP Spot Location 1/4 Depth of Deviation Measured Total Depth LATERAL #2 SEC TWP Spot Location 1/4 Depth of Deviation 1/4 Depth of Deviation 1/4 Depth of Deviation 1/4	RGE 1/4 True Vertical Dep FOR HORIZONTAL HOL RGE 1/4 Radius of Turn True Vertical Dep RGE 1/4 Radius of Turn A	E: (LATERALS COUNTY 1/4 COUNTY 1/4	BHL From Lease, Unit, of Section BHL From Lease, Unit, of Feet From 1/4 Sec Lines Direction	FSL Total Length Total Length Total Length	FWL
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1/4 Radius of Turn

True Vertical Depth

Direction

Depth of

Deviation Measured Total Depth

Total

BHL From Lease, Unit, or Property Line: