

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35031005890001

Completion Report

Spud Date: April 25, 1964

OTC Prod. Unit No.:

Drilling Finished Date: May 01, 1964

Amended

1st Prod Date: May 10, 1964

Amend Reason: TEMPORARILY ABANDONED / CORRECT FOOTAGE AND SPOT CALL /
CORRECT PERFORATIONS

Completion Date: May 05, 1964

Recomplete Date: September 05, 2018

Drill Type: STRAIGHT HOLE

Well Name: FULLERTON 3

Purchaser/Measurer:

Location: COMANCHE 21 2N 10W
NE NE NW NE
2475 FSL 1005 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: WAGON WHEEL PRODUCTION COMPANY 21308

8167 N 1815 RD
CRAWFORD, OK 73638-9502

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	3	7	REP	945		165	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 947

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										

Formation Name: GRANITE WASH		Code: 000GRWS	Class: TA
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		892	896
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SHALE AND RED BEDS	0
GRANITE WASH OIL SHOW	820
SHALE	823
GRANITE WASH OIL SHOW	835
SHALE	841
GRANITE WASH OIL SHOW	855
SHALE	866
GRANITE WASH	886
LIMEY SHALE	905

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1140781

API NO. **031-00589**
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

RA 165:10-3-25

COMPLETION REPORT

SEP 06 2018

Form 1002A

Rev. 2009

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☒ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Comanche** SEC **21** TWP **2N** RGE **10W**
LEASE NAME **Fullerton** WELL NO. **3**
NE 1/4 NE 1/4 NW 1/4 NE 1/4 FSL OF 1/4 SEC **5475** FWL OF 1/4 SEC **3465** RECOMP DATE **9-5-2018**
ELEVATION **1003** Ground Latitude (if known) **1005** Longitude (if known)
OPERATOR **Wagon Wheel Production Co.** OTC/OCC OPERATOR NO. **2130B**
ADDRESS **8167 North 1815 Road**
CITY **Crawford** STATE **OK** ZIP **73638**

SPUD DATE **4-25-64**
DRLG FINISHED DATE **5-1-64**
DATE OF WELL COMPLETION **5-5-64**
1st PROD DATE **5-10-64**

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	3"	7	Rep	945		165	
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
COMPLETION & TEST DATA BY PRODUCING FORMATION **0006 RWIS** TOTAL DEPTH **945**
947

FORMATION **Gronk Wash**
SPACING & SPACING ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
PERFORATED INTERVALS **892-896**
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer
Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE
OIL-BBL/DAY **20**
OIL-GRAVITY (API) **32**
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING **Flowing**
INITIAL SHUT-IN PRESSURE
CHOKE SIZE **16/64**
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Jackie Castle** NAME (PRINT OR TYPE) **Jackie Castle** DATE **8-17-18** PHONE NUMBER **580-497-2150**
ADDRESS **8167 North 1815 Rd. Crawford, OK 73638** CITY **Crawford** STATE **OK** ZIP **73638** EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Shale & Red Bed	0-820
Granite Wash Oil	
Show	820-823
Shale	823-835
Granite Wash Oil	
Show	835-841
Shale	841-855
Granite Wash Oil	
Show	855-866
Shale	866-886
Granite Wash	886-905
Lmy. Shale	905-947

LEASE NAME Fullerton

WELL NO. 3

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED	DISAPPROVED	2) Reject Codes
<div></div> <div></div> <div></div> <div></div> <div></div>		

Were open hole logs run?	<input type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	
Was CO ₂ encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no at what depths? <div></div>
Was H ₂ S encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no at what depths? <div></div>
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	