

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011238940000

**Completion Report**

Spud Date: December 20, 2017

OTC Prod. Unit No.: 011-224290

Drilling Finished Date: January 07, 2018

1st Prod Date: August 13, 2018

Completion Date: August 13, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: HORSEFLY 13\_24-15N-10W 9HX

Purchaser/Measurer: ENLINK

Location: BLAINE 13 15N 10W  
SE NE NW NE  
355 FNL 1526 FEL of 1/4 SEC  
Derrick Elevation: 1298 Ground Elevation: 1268

First Sales Date: 08/13/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672227		670190	
	Commingled			682455	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	70			SURFACE
SURFACE	9 5/8	40	J-55	1974		765	SURFACE
PRODUCTION	5 1/2	20	P-110EC	21068		2515	3000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21069**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20868	ALUMINUM BP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 29, 2018	MISSISSIPPIAN	632	44	2654	4199	732	FLOWING	1576	18	375

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
646358	640
594004	640
685815	MULTIUNIT

#### Perforated Intervals

From	To
10673	20858

#### Acid Volumes

NONE
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#### Fracture Treatments

228,421 BBLS OF TOTAL FLUID 19,924,747 LBS OF TOTAL PROPPANT
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Formation	Top
MISSISSIPPIAN	9955

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL INCREASE DENSITY ORDERS HAVE BEEN ISSUED.

#### Lateral Holes

Sec: 24 TWP: 15N RGE: 10W County: BLAINE

SW SW SE SE

22 FSL 1305 FEL of 1/4 SEC

Depth of Deviation: 9968 Radius of Turn: 392 Direction: 178 Total Length: 10709

Measured Total Depth: 21069 True Vertical Depth: 10568 End Pt. Location From Release, Unit or Property Line: 22

#### FOR COMMISSION USE ONLY

1140666

Status: Accepted