

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35151245340000

**Completion Report**

Spud Date: July 29, 2018

OTC Prod. Unit No.: 151-224165

Drilling Finished Date: August 19, 2018

1st Prod Date: September 03, 2018

Completion Date: September 01, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PHILLIPS 2715 1-33-28XH D

Purchaser/Measurer: SEMGAS

Location: WOODS 34 27N 15W  
SW SE SW SW  
225 FSL 715 FWL of 1/4 SEC  
Latitude: 36.76927135 Longitude: -98.806789467  
Derrick Elevation: 0 Ground Elevation: 1536

First Sales Date: 09/02/2018

Operator: MIDSTATES PETROLEUM CO LLC 23079

321 S BOSTON AVE STE 1000  
TULSA, OK 74103-3322

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681344		N/A	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1245		505	SURFACE
PRODUCTION	7	26	P-110	6549		405	3361

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	9710	0	1020	6232	15942

**Total Depth: 15942**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 12, 2018	MISSISSIPPIAN	576	36	1601	2779	4879	PUMPING	4	64/64	391

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
678063		1280		6600			15848		
Acid Volumes				Fracture Treatments					
3,155 BARRELS 15% GELLED AND RET ACID, 1,199 BARRELS 15% HCL				108,372 BARRELS SLICK WATER					


Formation	Top
ENDICOTT	4557
HASKELL	4817
TONKAWA	4871
AVANT	5111
COTTAGE GROVE	5182
HOGSHOOTER	5251
BIG LIME	5410
OSWEGO	5466
CHEROKEE	5520
MISSISSIPPI	5671

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 28 TWP: 27N RGE: 15W County: WOODS  NE   NW   NE   NE  164 FNL   664 FEL of 1/4 SEC  Depth of Deviation: 7716 Radius of Turn: 2021 Direction: 1 Total Length: 9393  Measured Total Depth: 15942 True Vertical Depth: 5726 End Pt. Location From Release, Unit or Property Line: 164

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1140884</div>

				Chelce Rouse		09/11/2018		918-947-4647	
SIGNATURE				NAME (PRINT OR TYPE)		DATE		PHONE NUMBER	
321 South Boston, Suite 1000				Tulsa, OK		74103		chelce.rouse@midstatespetroleum.com	
ADDRESS				CITY		STATE		ZIP	
								EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
ENDICOTT	4,557
HASKELL	4,817
TONKAWA	4,871
AVANT	5,111
COTTAGE GROVE	5,182
HOGSHOOTER	5,251
BIG LIME	5,410
OSWEGO	5,466
CHEROKEE	5,520
MISSISSIPPI	5,671

LEASE NAME Phillips 2715

WELL NO. 1-33-28XH D

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	<u>N/A</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:


640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
28	27N	15W	Woods
Spot Location			
NE 1/4	NW 1/4	NE 1/4	NE 1/4
Feet From 1/4 Sec Lines		FSL 165N	FWL 660E
Depth of Deviation 7,716		Radius of Turn 2,021	Direction 72°
Measured Total Depth 15,942'		True Vertical Depth 5,726'	Total Length 9,393
BHL From Lease, Unit, or Property Line: 165'			

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			