

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085212900000

Completion Report

Spud Date: June 07, 2018

OTC Prod. Unit No.: 085-224041

Drilling Finished Date: June 23, 2018

1st Prod Date: August 20, 2018

Completion Date: July 26, 2018

Drill Type: STRAIGHT HOLE

Well Name: ASCENDER 1

Purchaser/Measurer:

Location: LOVE 24 8S 1E
N2 SW SW SW
420 FSL 330 FWL of 1/4 SEC
Latitude: 33.8396 Longitude: -97.159339
Derrick Elevation: 756 Ground Elevation: 741

First Sales Date:

Operator: TILLMAN CONSULTING LLC dba B & C OPERATING 24211
PO BOX 1195
2233 W KEENS DR
MUSTANG, OK 73064-8195

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	888		325	SURFACE
PRODUCTION	5.5	17	P-110	8300		644	4800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8260

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8105	BAKER "R"	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 20, 2018	ARBUCKLE	109	41.6			22	FLOWING	1700	12/64	400

Completion and Test Data by Producing Formation			
Formation Name: ARBUCKLE		Code: 169ABCK	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NONE		8147	8194
Acid Volumes		Fracture Treatments	
6,300 GEL ACID 15% KCL		43,000 POUNDS BROWN 40/70 SAND, PUMPED 2,200 BARRELS OF SLICKWATER	

Formation	Top
DILLARD	7048
SANDERS	7700
ARBUCKLE	7850

Were open hole logs run? Yes
Date last log run: June 25, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1140861

API NO. 08521290
OTC PROD. UNIT NO. 085224041

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

SEP 12 2018

Form 1002A
Rev. 2009

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY LOVE SEC 24 TWP 08S RGE 01E

LEASE NAME ASCENDER WELL NO. 1

N/2 1/4 SW 1/4 SW 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 420' FWL OF 1/4 SEC 330'

ELEVATION Derrick FL 756 Ground 741 Latitude (if known) 33.8396

OPERATOR NAME Tillman Consulting, LLC DBA B&C Operating

ADDRESS P.O. Box 1195

CITY Mustang STATE OK ZIP 73064

SPUD DATE 06/07/2018

DRLG FINISHED DATE 06/23/2018

DATE OF WELL COMPLETION 07/26/2018

1st PROD DATE 08/20/2018

RECOMP DATE

Longitude (if known) -97.159339

OTC/OCC OPERATOR NO. 24211

640 Acres
W E
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	40	J55	845' 888'		325' 170'	surface
INTERMEDIATE							
PRODUCTION	5.5"	17	P110	8,300'		644	4800
LINER							
TOTAL DEPTH						8,260	

PACKER @ 8,105 BRAND & TYPE Baker "R"

PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE PLUG @ TYPE
PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Arbuckle							Monitor
SPACING & SPACING ORDER NUMBER	None							Rept to For Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil							
PERFORATED INTERVALS	8192' to 8194' (8')	8160' to 8155' (5')						
	8182' to 8178' (4')	8149' to 8147' (2')						
	8174' to 8168' (8')							
ACID/VOLUME	6300 gel acid-	15% KCL						
	43,000 #							
FRACTURE TREATMENT (Fluids/Prop Amounts)	Brown 40/70 Sand							
	pumped 2200 bls	of slickwater						

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	8/20/2018							
OIL-BBL/DAY	109							
OIL-GRAVITY (API)	41.6							
GAS-MCF/DAY	none							
GAS-OIL RATIO CU FT/BBL								
WATER-BBL/DAY	22							
PUMPING OR FLOWING	Flowing							
INITIAL SHUT-IN PRESSURE	1700							
CHOKE SIZE	12/64							
FLOW TUBING PRESSURE	400							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
Signature: Courtney Boatright NAME (PRINT OR TYPE) Courtney Boatright DATE: 8/31/18 PHONE NUMBER: 405-265-4800
P.O. Box 1195 ADDRESS CITY: Mustang STATE: OK ZIP: 73064 EMAIL ADDRESS: cboatright@tillmanconsulting.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Dillard	7,048
Sanders	7,700
Arbuckle	7850

LEASE NAME

Ascender

WELL NO.

1

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 6/25/2018

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no
If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	