Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35045237030000

Drill Type:

Location:

OTC Prod. Unit No.: 045-224115

Well Name: TEDDY 013625 7H

Completion Report

Spud Date: December 12, 2017

Drilling Finished Date: January 30, 2018 1st Prod Date: August 20, 2018 Completion Date: August 20, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: DCP MIDSTREAM

First Sales Date: 08/20/2018

NW SE SE NW 2135 FNL 2104 FWL of 1/4 SEC

ELLIS 1 17N 24W

HORIZONTAL HOLE

Derrick Elevation: 0 Ground Elevation: 2442

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY OKLAHOMA CITY, OK 73112-1483

	Completion Type		Loca	tion Exc	ception				Inci	reased	Density			
Х	Single Zone		Order No					Order No						
	Multiple Zone			674820	C			671463						
	Commingled				673289									
						Ca	asing and Ce	ment						
		-	Гуре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT		
		SU	RFACE		9 5/8	36	J-55	14	83		490	SURFACE		
		PRO	DUCTION		7	29	P-110	74	72		515	389		
						-	Liner	-			-	-		
		Туре	Size	Weig	ht	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth		
		LINER	4 1/2	11.6	6	P-110	11063	0	612	-	7312	18375		

Total Depth: 18375

Pac	ker	Р	lug	
Depth	Brand & Type	Depth	Plug Type	
There are no Packe	r records to display.	There are no Plug records to display.		

	Initial Test Data											
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Aug 21, 2018	MARMATON	405	41	379	936	2437	FLOWING	2280	64	1318		

Formation I	Name: MARMATON	Code: 404MRMN	Class: OIL		
Spacin	g Orders	Perforated Intervals			
Order No Unit Size		From	То		
579335	640	9976	18255		
616856	640	· · · · · · · · · · · · · · · · · · ·			
672237	640				
674115	MULTIUNIT				
Acid V	/olumes	Fracture Treatments			
41,000 GALLONS 7.	5% HCL TOTAL ACID	7,432,912 GALLONS TOTAL FLUID, 10,660,844 POUNDS TOTAL PROPPANT			

Formation	Тор	,
MARMATON	9714	

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "013625" IN LEASE NAME RATHER THAN WELL NUMBER. OCC -ORDER 673070 IS EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 25 TWP: 18N RGE: 24W County: ELLIS

SW SE NE SW

1631 FSL 2186 FWL of 1/4 SEC

Depth of Deviation: 9575 Radius of Turn: 590 Direction: 6 Total Length: 8211

Measured Total Depth: 18375 True Vertical Depth: 9456 End Pt. Location From Release, Unit or Property Line: 1631

FOR COMMISSION USE ONLY

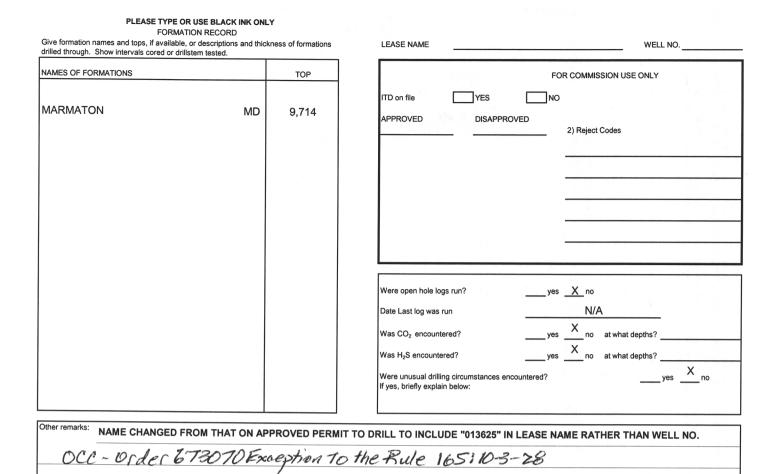
Status: Accepted

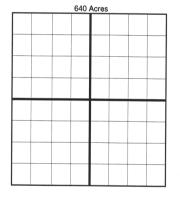
November 02, 2018

2 of 2

1140754

	-						REC	JEC	VIED	
API 045-23703 NO.	PLEASE TYPE OR USE I			OKLAHOM	A CORPORA					Form 1 Rev.
OTC PROD. 045-224115	Attach copy of orig	-			Gas Conserv Post Office Bo	x 52000	AU	G 2 9 2	2018	
X ORIGINAL AMENDED (Reason)		or reenay.			Rule 165:1		OKLAHON	A COR	PORATION	
TYPE OF DRILLING OPERAT			_	CC	OMPLETION	REPORT		640 Acres		
	DIRECTIONAL HOLE	HORIZONTAL HOLE		UD DATE	12/12	2/2017		040 Acres		
If directional or horizontal, see	reverse for bottom hole location.		DA	TE	1/30	/2018				
COUNTY ELL		17N RGE 24W		TE OF WELL		/2018				
NAME	TEDDY 013625	NO. 7	H 1st	PROD DATE	8/20	/201		x		_
NW 1/4 SE 1/4 SE ELEVATIO	1/4 NW 1/4 FNL OF 2	2135 FWL OF 21	04 RE	COMP DATE			w			E
N Derrick Grou	ind 2442 Latitude (if kn	own)		ngitude known)						
OPERATOR NAME	EOG Resources, Ir		DTC/OCC	R NO.	16	231				
ADDRESS	3817 N	W Expressway,	Suite 5	00						
сіту С	klahoma City	STATE	Oł	C ZIP	73	112		LOCATE WE		
		CASING & CEMENT (Form 1002	2C must be att	tached)					
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FE	ET PSI	SAX	TOP OF CMT	
Application Date COMMINGLED										
Application Date	<i>1.0.</i> +115, 674820, 673070		9 5/8 7	36 29	J-55 P-110	7,4		490	SURFACE	
INCREASED DENSITY	671463, 673289	PRODUTION	(29	P-110	7,4	12	515	389	
ORDER NO.	,	TAPERED STRING	4 1/2	11.6	P-110	7312 18,3	75	612	7,312	
PACKER @ BRAI	ND & TYPE	PLUG @	TYF		PLUG @	TYPE		TOTAL	18,375	
PACKER @ BRAI	ND & TYPE	PLUG @	TYF		PLUG @ PLUG @			DEPTH	L	
	TA BY PRODUCING FORMAT	10N 404M	RM							
FORMATION SPACING & SPACING	MARMATON ~ 640/579335, 616856,			TO.				a	lonitor	
ORDER NUMBER	672237	67	74119	Multin	init			R	lonito (epoct to F	DeFoe
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL								<i></i>	
PERFORATED	9976 - 18255									
NTERVALS	9970 - 18255									
ACID/VOLUME	Total Acid - 41,000 GAL									
	7.5% HCL									
RACTURE TREATMENT Fluids/Prop Amounts)	Total Fluid - 7,432,912 GAL									
. ,	Total Prop - 10,660,844 LBS									
	Min Gas Allow	vable (165:10	-17-7)		Ga	s Purchaser/Measu	ırer	DCP MI	OSTREAM	
NITIAL TEST DATA	X OR Oil Allowable	(165:10-13-3)			Fin	st Sales Date		8/20	/2018	
NITIAL TEST DATE	8/21/2018									
DIL-BBL/DAY	405									
DIL-GRAVITY (API)	41	•								
GAS-MCF/DAY	379									
GAS-OIL RATIO CU FT/BBL	936									
VATER-BBL/DAY	2437			1S	SII	BMIT	TFN			
PUMPING OR FLOWING	FLOWING						ILU			
NITIAL SHUT-IN PRESSURE	2280									
CHOKE SIZE	64		•							
LOW TUBING PRESSURE	1318									
A record of the formation to make this report, which	ns drilled through, and pertinent re h was prepared by me or under m	emarks are presented on the y supervision and direction	n, with the c	lata and facts st	have knowled ated herein to	ge of the contents of be true, correct, and	f this report and am aut d complete to the best o	f my knowledg	e and belief.	
SIGNAT	<u>JUUU</u>			Reeder	-		8/30/1	<u>D</u>	5-246-3100	
3817 NW Express		klahoma City	NAME (PF	RINT OR TYPE 7311		joni	/ DATE reeder@eogr		ONE NUMBER	
ADDRE		CITY	STATE	ZIP			EMAIL ADD			





If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

 640 Acres								

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY				
Spot Locatio	n					Feet From 1/4 Sec Lines	FSL	FWL
	1/4	1/4	1/4		1/4	rectribilit in the bec Ellies	I OL	L AAF
Measured T	otal Depth		True Vertical Depth			BHL From Lease, Unit, or Prop	erty Line:	

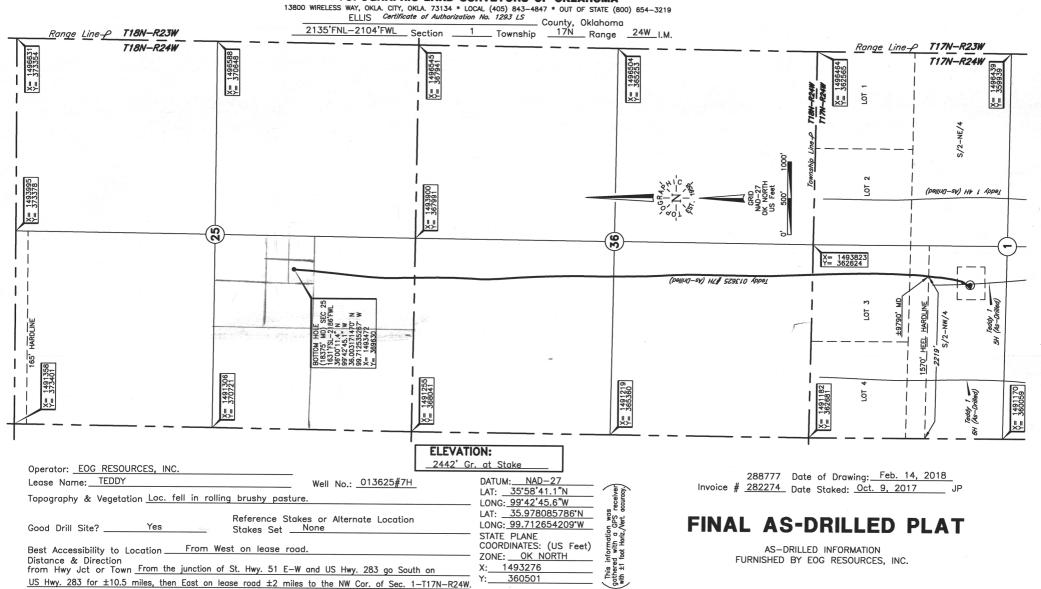
BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	25	TWP	18N	RGE	24W	COUNTY			ELLIS			
Spot L S		n 1/4	SE	1/4	NE 1/4	SW	1/4	Feet From 1/4 Sec Lines	FSL	1631	FWL	2186
Depth Deviat			9,575		Radius of Turn	590	1	Direction 6.5	Total Length		8,211	
Measu	red T	otal Dep	th		True Vertical De	pth						
		18,3	375		Ş	9,456			1631			

LATERAL #2

SEC TWP	RGE		COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of	1/4	Radius of Turn	1/4	Direction	Total	
Deviation					Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pro	perty Line:	

LATERAL #3 SEC TWP RGE COUNTY Spot Location Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 1/4 1/4 Depth of Radius of Turn Direction Total Deviation Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:



TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA