

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35031005860001

Completion Report

Spud Date: March 06, 1964

OTC Prod. Unit No.:

Drilling Finished Date: March 10, 1964

Amended

1st Prod Date: April 10, 1964

Amend Reason: TEMPORARILY ABANDONED

Completion Date: April 16, 1964

Recomplete Date: September 05, 2018

Drill Type: STRAIGHT HOLE

Well Name: JOE FULLERTON 2

Purchaser/Measurer:

Location: COMANCHE 21 2N 10W
NW SW NW NE
1815 FSL 165 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: WAGON WHEEL PRODUCTION COMPANY 21308

8167 N 1815 RD
CRAWFORD, OK 73638-9502

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4 1/2	9 1/2	5	930		145	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 930

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: GRANITE WASH

Code: 000GRWS

Class: TA

Spacing Orders**Order No****Unit Size**

There are no Spacing Order records to display.

Perforated Intervals**From****To**

808

922

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
TOP SOIL	2
SHALE	8
LIME SHALE	190
LIME SHALE	196
OIL SAND	396
LIME SHALE	408
LIME SAND	558
SHALE	572
LIME SHALE	664
LGT. CONGL.	748
SHALE	756
BROKEN CONGL.	760
SHALE	784
TGT. CONGL.	802
CONGL. POSSIBLE OIL GAS	808
SHALE	810
CONGL. OIL S.	816
BROKEN CONGL. S.	826
SHALE AND LIME	852
CONGL. OIL SHOW	881
SHALE	894
TGT. CONGL. S.	900
SHALE	907
CONGL. OIL SHOW	916
SHALE	927

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Status: Accepted

API NO. **031-00586**
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165-10-3-25

COMPLETION REPORT

RECEIVED

SEP 06 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason) **TA**

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Comanche** SEC **21** TWP **2N** RGE **10W**
LEASE NAME **Joe Fullerton** WELL NO. **2**
NW 1/4 SW 1/4 NW 1/4 NE 1/4 FSL OF 1/4 SEC **1815** FWL OF 1/4 SEC **165**
ELEVATION _____ Ground _____ Latitude (if known) _____ Longitude (if known) _____
OPERATOR NAME **Whisper Wheel Production Co.** OTC/OCC OPERATOR NO. **21308**
ADDRESS **8167 North 1815 Road**
CITY **Crawford** STATE **OK** ZIP **73638**

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date _____
☐ COMINGLED
Application Date _____
LOCATION EXCEPTION
ORDER NO. _____
INCREASED DENSITY
ORDER NO. _____

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	4 1/2	9 1/2	5	930		145	
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION **Granite Wash**
SPACING & SPACING ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
PERFORATED INTERVALS
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Messurer

☐

OR

First Sales Date

Oil Allowable (165-10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Jackie Castle** NAME (PRINT OR TYPE) **Jackie Castle**
ADDRESS **8167 N. 1815 Rd.** CITY **Crawford** STATE **OK** ZIP **73638**
DATE **8-17-18** PHONE NUMBER **580-497-7150**
EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Joe Fullerton WELL NO. 2

NAMES OF FORMATIONS	TOP
Top soil	02-08
Shale	08-190
Lime Shale	190-196
Lime Shale	196-396
Oil Sand	396-408
Lm. Shale	408-558
Lm. Sand	558-572
Shale	572-664
Lm. Shale	664-748
Lgt. Congl.	748-756
Shale	756-760
Bkn. Congl.	760-784
Shale	784-802
Tgt. Congl.	802-808
Congl. Poss. O.G.	808-810
Shale	810-816
Congl. Oil S.	816-826

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below

Other remarks:

Other remarks:	
Bkn. Congl. S.	826-852
Shale & Lm.	852-881
Congl. Dil. Shale	881-894
Shale	894-900
Tgt. Congl. S.	900-907
Shale	907-916

Corgl. Oil
 840 Acres
 Shale

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC		TWP		RGE		COUNTY	
Spot Location		1/4		1/4		1/4	
Measured Total Depth		True Vertical Depth		Feet From 1/4 Sec Lines		FSL	
				BHL From Lease, Unit, or Property Line:		FWL	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		