## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35031025140001	Completion Report	Spud Date: December 08, 1955
OTC Prod. Unit No.:		Drilling Finished Date: December 10, 1955
Amended		1st Prod Date: December 14, 1955
Amend Reason: TEMPORARILY ABANDONED / CORRECT FOOTA		Completion Date: December 15, 1955
		Recomplete Date: September 05, 2018
Drill Type: STRAIGHT HOLE		
Well Name: KECK 10		Purchaser/Measurer:

Location: COMANCHE 29 3N 10W SE NW NE NW 2075 FSL 1815 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

WAGON WHEEL PRODUCTION COMPANY 21308 Operator:

> 8167 N 1815 RD CRAWFORD, OK 73638-9502

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

				Ca	ising and Cer	nent				
1	Гуре		Size	Weight	Grade	Fe	eet	PSI	SAX	Top of CMT
PRO	DUCTION		4 1/2	14	J-55	7:	30		50	
					Liner					
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
				There are	no Liner record	ds to displ	ay.			1

First Sales Date:

## Total Depth: 819

Pac	ker	P	lug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are n	io Initial Data	a records to disp	olay.				
		Con	npletion and	Test Data b	y Producing F	ormation				

Formation Nar	me: SAND		Code	: 000SAND	Class: TA	
Spacing C	Orders			Perforated I	ntervals	]
Order No	Unit Size		F	rom	То	1
There are no Spacing Ord	ler records to displa	у.		699	715	]
Acid Volu	umes			Fracture Tre	atments	]
There are no Acid Volum	e records to display	. т	There are	no Fracture Treatr	nents records to display.	]
Formation		Тор		Were open hole I	ogs run? No	
SHALE WITH SANDY AND LIM	EY STREAKS		0	Date last log run:		
SANDY WATER SAND			352	Were unusual dri	lling circumstances encount	tered? No
SHALE WITH SANDY AND LIM	EY STREAKS		370	Explanation:		
SAND POSSIBLE OIL OR GAS			696			
SHALE AND SANDY SHALE			716			
Other Remarks						
There are no Other Remarks.						

## FOR COMMISSION USE ONLY

Status: Accepted

1140774

	(PLEASE TYPE O	R USE BLACK INK ONLY)				RE	CIE	VED
031-0251	4		OKLAN	IOMA CORPORATI	ON COMMISSION			2010
TC PROD.			4	Dil & Gas Conservat			SEP 06	2010
NIT NO.			OH	Post Office Box shoma City, Oklahom		OKLAH		RPORATION
ORIGINAL AMENDED (Reason)	_TA/	Correct h				UNLAN	COMMIS	SION
YPE OF DRILLING OPERATI		<u></u>	SPUD DAT	re / )	55		640 Acres	·
SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE	DRLG FIN	ISHED IN	50	12	0	
1	reverse for bottom hole location		DATE DATE OF	WELL DIC	-00			
ease granch	e sec 29	IWW RGE/OU	COMPLET	10N d-13-	22			
AME RECK	FSL 0	2017 NO. 10	1st PROD	DATE d-19	-33			F
SE 1/4 NW14 NE	E 1/4 NW 1/4 1/4 SE	### 1/4 SEC 81	15 RECOMP	13.	2018 Lete			
ernck FL	und Latitud	le (if known)	Longi (if kno		and an	1	++	
AME Lhan	Wheel Produc	ction l'a.	OTC/OCC OPERATOR NO	2130	8 VIPO	6/		+
DDRESS 8461 N	orth. 1815	FRA				12		<u> </u>
TY COU	Ford	STATE		ZIP M2L	28	Linking L.	LOCATE	
OMPLETION TYPE	y un	CASING & CEMEN	T (Form 1002C	must be attached			LOCATE WE	
SINGLE ZONE		TYPE		EIGHT GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date		CONDUCTOR						
COMMINGLED Acolication Date	anne anna Anne anna anna anna anna anna	SURFACE						
DCATION EXCEPTION	ennen one aller aller ann ann ann ann ann ann ann ann ann	INTERMEDIATE						
ICREASED DENSITY	andar and a state of the state of	PRODUCTION	46	14-155	730		50	
RUPABLI		LINER						
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PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD LEASE NAME 9 WELL NO. Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. NAMES OF FORMATIONS TOP FOR COMMISSION USE ONLY NO ITD on file TYES Shale w/sandy \$ Iny streaks Sdy wtr Sd. 352-370 Sh w/sdy \* Inny streaks 370-696 Sd pass oil or gas 696-716 Sh \* sdy Sh. 716-819 APPROVED DISAPPROVED 2) Reject Codes Were open hole logs run? \_\_\_\_yes \_\_\_\_ no Date Last log was run Was CO2 encountered? no at what depths? Was H<sub>2</sub>S encountered? no at what depths? Were unusual drilling circumstances encountered? If yes, briefly explain below \_\_yes .\_\_\_\_no Other remarks: 640 Acres BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE COUNTY SEC TWP RGE Spot Location Feet From 1/4 Sec Lines FSI FWL 1/4 1/4 Measured Total Depth 1/4 BHL From Lease, Unit, or Property Line: True Vertical Depth RECIE W Ball BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 SEC TWP RGE COUNTY SFP 06 Zoid Spot Location 1/4 Feet From 1/4 Sec Lines OKLAHOMEW FSL 1/4 1/4 1/4 Teleporation COMIT Depth of Radius of Turn Direction If more than three drainholes are proposed, attach a Deviation Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the LATERAL #2 COUNTY lease or specing unit. RGE Directional surveys are required for all drainholes and directional wells. Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL 114 1/4 1/4 Depth of Direction 640 Acres Radius of Turn Total Deviation Measured Total Depth Length BHL From Lease, Unit, or Property Line: True Vertical Depth LATERAL #3 RGE COUNTY Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL. 1/4 1/4 1/4 Depth of Radius of Turn Total Direction BHL From Lease, Unit, or Property Line:

True Vertical Depth

Deviation Measured Total Depth