Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: June 19, 1948

1st Prod Date: June 25, 1948

Amended

Completion Date: June 25, 1948

Recomplete Date: September 05, 2018

Drill Type: STRAIGHT HOLE

Amend Reason: TEMPORARILY ABANDONED

Well Name: NELLIE FULLERTON 5 Purchaser/Measurer:

Location: COMANCHE 21 2N 10W First Sales Date:

SE SW SE NE 163 FSL 1900 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 0

Operator: WAGON WHEEL PRODUCTION COMPANY 21308

8167 N 1815 RD

CRAWFORD, OK 73638-9502

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
PRODUCTION	7	17		772		75		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7	17		246	0	0	772	1018

Total Depth: 1018

Pac	cker
Depth	Brand & Type
There are no Packe	er records to display.

Ple	ug
Depth	Plug Type
There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are n	o Initial Data	records to disp	olay.				
		Con	npletion and	Test Data b	y Producing F	ormation				

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	Formation Name: ARKOSIC /DOLOMITE/LM/	С	ode: 451ARKC	Class: TA
Formation		Тор	Were open hole logs run?	No
			Date last log run:	

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - BOTTOM OF 7" CASING PROBABLY SLOTTED LINER FROM 772' - 1,018'.

FOR COMMISSION USE ONLY 1140776 Status: Accepted

November 02, 2018 2 of 2

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ORIGINAL AMENDED (Reason)	TA		TO A CONTRACT OF THE PARTY OF T		Rule 165:10-	-3-25	ON	LAHON CC	OMMIS	SION	W1101
TYPE OF DRILLING OPERATION STRAIGHT HOLE	ON Toirectional hole	HORIZONTAL	HOLE SPU	D DATE 6	-14-	42		-1	640 Acres		
SERVICE WELL If directional or horizontal, see re				G FINISHED	-19-	48	-				
COUNTY OFFICE A	o SEC_2	TWP W RGE	DAT	E OF WELL	-25	48				2 2	
EASE Vollie F	ullerton	WELL NO.		ROD DATE	2-25	-40					
SE 14 5/1) 1/4 SE	1/4 N/F 1/4 FSL		1911 REC	OMP DATE	7-5-	2/1 A Day	~ <u> </u>				•
LEVATION Grou		ude (if known)	7,00	Longitude (if known)		100	1				
PERATOR,	Whool Porce	lex Hon (D	OTC/OCC	7	130	B Pa	1/2/				
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ITY/ COLL)-	and 1010	STATE	N	ZIP /	726=	28			OCATE WI		
COMPLETION TYPE		CASING & CE	EMENT (Form 1	002C must be	attached)			SOATE HI		
SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET		PSI	SAX	TOP	OF CMT
MULTIPLE ZONE Application Date		CONDUCTOR								-	
COMMINGLED Application Date OCATION EXCEPTION		SURFACE	_							+	
DROER NO		PRODUCTION	$ n_{II}$	174		777			75	+	
		PRODUCTION		1//		1104	1-70 1	010	13	-	9.00
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