Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35031005940001

Completion Report

Spud Date: June 14, 1948

OTC Prod. Unit No.:

Drilling Finished Date: June 19, 1948

1st Prod Date: June 25, 1948

Amended

Completion Date: June 25, 1948

Amend Reason: TEMPORARILY ABANDONED

Recomplete Date: September 05, 2018

Drill Type: **STRAIGHT HOLE**

Well Name: NELLIE FULLERTON 5

Purchaser/Measurer:

Location: COMANCHE 21 2N 10W
SE SW SE NE
163 FSL 1900 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: WAGON WHEEL PRODUCTION COMPANY 21308

8167 N 1815 RD
CRAWFORD, OK 73638-9502

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	7	17		772		75	

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7	17		246	0	0	772	1018

Total Depth: 1018

Packer

Depth	Brand & Type
There are no Packer records to display.	

Plug

Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: ARKOSIC /DOLOMITE/LM/ | Code: 451ARKC | Class: TA

Formation	Top

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - BOTTOM OF 7" CASING PROBABLY SLOTTED LINER FROM 772' - 1,018'.

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1140776

Status: Accepted

API NO. 031-00594 01

OTC PROD. UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

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OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

[ ] ORIGINAL
[X] AMENDED (Reason) TA

TYPE OF DRILLING OPERATION
[X] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [ ] HORIZONTAL HOLE
[ ] SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

COUNTY Comanche | SEC 21 | TWP 2N | RGE 10W

LEASE NAME Nellie Fullerton | WELL NO. 5

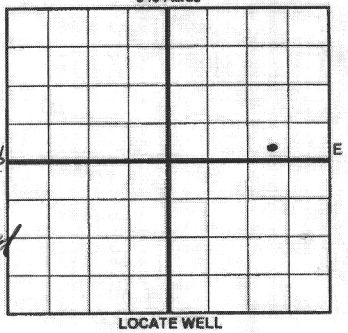
SE 1/4 SW 1/4 SE 1/4 NE 1/4 | FSL OF 1/4 SEC 163 | FWL OF 1/4 SEC 1900

ELEVATION Derrick FL Ground | Latitude (if known) | Longitude (if known)

SPUD DATE 6-14-48
DRLG FINISHED DATE 6-19-48
DATE OF WELL COMPLETION 6-25-48
1st PROD DATE 6-25-48
RECOMP DATE 9-5-2018

Date 1003A Approved

640 Acres



LOCATE WELL

OPERATOR NAME Wagon Wheel Production Co. | OTC/OCC OPERATOR NO. 21308

ADDRESS 8167 North 1815 Rd.

CITY Crawford | STATE OK | ZIP 73638

COMPLETION TYPE

[X] SINGLE ZONE
[ ] MULTIPLE ZONE Application Date
[ ] COMMINGLED Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	7"	17#		772		75	
LINER	7"	17#		~~246~~ 772-1018			

TOTAL DEPTH 1018

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 451 ARKC

FORMATION	Ark Rose					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	~~Dry~~ TA					
PERFORATED INTERVALS	~~772-1018~~ open hole					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

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Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	6-25-48					
OIL-BBL/DAY	22 1/2					
OIL-GRAVITY (API)	34					
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Jackie Castle — SIGNATURE
Jackie Castle — NAME (PRINT OR TYPE)
8-17-18 — DATE
580-497-7150 — PHONE NUMBER

8167 North 1815 Rd. — ADDRESS
Crawford — CITY
OK — STATE
73638 — ZIP
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP

LEASE NAME Nellie Fullerton WELL NO. 5

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ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

_____

_____

_____

_____

_____

Were open hole logs run? ____yes ____no

Date Last log was run _____

Was CO_2 encountered? ____yes ____no at what depths? _____

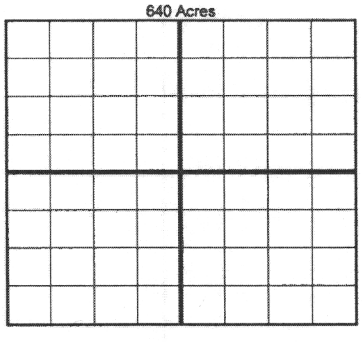
Was H_2S encountered? ____yes ____no at what depths? _____

Were unusual drilling circumstances encountered? ____yes ____no

If yes, briefly explain below

Other remarks: DCC - Bottom of 7" casing probably Slotted Liner from 772'-1018'.

640 Acres

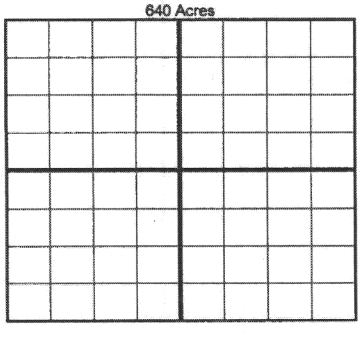


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

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BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL / FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	