

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073244860002

Completion Report

Spud Date: September 15, 2004

OTC Prod. Unit No.: 073-203760

Drilling Finished Date: September 26, 2004

Amended

1st Prod Date: February 20, 2010

Amend Reason: TO REPORT LAYTON COMPLETION

Completion Date: February 10, 2010

Recomplete Date: August 24, 2018

Drill Type: STRAIGHT HOLE

Well Name: EAST COLUMBIA LAYTON SAND UNIT 1-3

Purchaser/Measurer:

Location: KINGFISHER 24 18N 5W
C SW NE
660 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 1095 Ground Elevation: 1082

First Sales Date:

Operator: SPESS OIL COMPANY INC 2057

200 S BROADWAY ST
CLEVELAND, OK 74020-4617

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	220		160	SURFACE
PRODUCTION	5 1/2	15.5	USED	6576		290	5203

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6850

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		5525	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 15, 2010	MISSISSIPPI LIME	8.87	37.9			12	PUMPING			
Aug 27, 2018	LAYTON	3	38			38	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: DRY

Spacing Orders

Order No	Unit Size
37229	40

Perforated Intervals

From	To
6159	6174

Acid Volumes

170 BARRELS

Fracture Treatments

25,000 POUNDS 20/40 SAND, 963 BARRELS

Formation Name: LAYTON

Code: 405LYTN

Class: OIL

Spacing Orders

Order No	Unit Size
90069	UNIT

Perforated Intervals

From	To
5410	5425

Acid Volumes

500 GALLONS

Fracture Treatments

849 BLW, 32,000 POUNDS 20/40 SAND

Formation	Top
LAYTON SAND	5405
CHECKERBOARD LIME	5505
OSWEGO LIME	5752
VERDIGRIS LIME	5966
PINK LIME	6060
MISSISSIPPI LIME	6144
WOODFORD SHALE	6570
SYLVAN SHALE	6685
VIOLA LIME	6791

Were open hole logs run? Yes

Date last log run: September 26, 2004

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1140745

Status: Accepted

API NO. **073-24486**
OTC PROD. UNIT NO. **073-203760**

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED Form 1002A
Rev. 2008

AUG 30 2018

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED
Reason Amended TO REPORT LAYTON COMPLETION

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

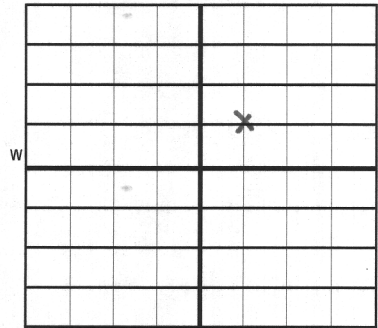
If directional or horizontal, see reverse for bottom hole location.

COUNTY **KINGFISHER** SEC **24** TWP **18N** RGE **5W**
LEASE NAME **EAST COLUMBIA LAYTON SAND UNIT** WELL NO. **1-3**
SHL **660** FSL **660** FWL OF 1/4 SEC
C **SW 1/4 NE 1/4**
ELEVATION
Derrick Fl **1095** Ground **1082** Latitude if Known Longitude if Known
OPERATOR NAME **SPESS OIL COMPANY** OTC/OCC OPERATOR NO. **02057**
ADDRESS **200 S. Broadway**
CITY **Cleveland** STATE **OK** ZIP **74020**

COMPLETION REPORT

SPUD DATE **9/15/2004**
DRLG FINISHED DATE **9/26/2004**
WELL COMPLETION DATE **2/10/2010**
1ST PROD DATE **2/20/2010**
RECOMP DATE **8/24/2018**

640 Acres



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	8 5/8	24	J55	220		160	SURFACE
Intermediate							
Production	5 1/2	15.5	USED	6576		290	5203
Liner							

PACKER @ BRAND & TYPE PLUG @ **5525** TYPE **CIBP** PLUG @ TYPE TOTAL DEPTH **6850**
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MISSISSIPPI MISS LIME	LAYTON	
SPACING & SPACING ORDER NUMBER	37229 (40)	90069 (unit)	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY	OIL	
PERFORATED INTERVALS	6159-6174	5410-25	
ACID/VOLUME	YES-170 BBL	YES/500 GAL	
FRACTURE TREATMENT (Fluids/Prop Amounts)	YES	849 BLW	
	25000 # 20/40 SD	32000 #20/40 SD	
	963 BBL		

Monitor Report to Frac Focus

INITIAL TEST DATA

INITIAL TEST DATE	4/15/2010	8/27/2018
OIL-BBL/DAY	8.87	3
OIL-GRAVITY (API)	37.9	38
GAS-MCF/DAY	TRACE	TSTM
GAS-OIL RATIO CU FT/BBL	NA	NA
WATER-BBL/DAY	12	38
PUMPING OR FLOWING	PUMPING	PUMPING
INITIAL SHUT-IN PRESSURE		
CHOKE SIZE		
FLOW TUBING PRESSURE		

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE *Jeffrey Spess* **Jeffrey Spess** **8-28-18** **918-358-5831**
NAME (PRINT OR TYPE) DATE PHONE NUMBER
ADDRESS **200 S. Broadway** **Cleveland** **OK** **74020** **JEFFREYSPRESS@ATT.NET**
CITY STATE ZIP EMAIL ADDRESS

FORMATION RECORD

LEASE NAME EAST COLUMBIA LAYTON SAND UNIT WELL NO.

NAMES OF FORMATIONS	TOP
LAYTON SAND	5405
CHECKERBOARD LIME	5505
OSWEGO LIME	5752
VERDISGRIS LIME	5966
PINK LIME	6060
MISSISSIPPI LIME	6144
WOODFORD SHALE	6570
SYLVAN SHALE	6685
VIOLA LIME	6791
TOTAL DEPTH	6850

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	9/26/2004	
Was CO ₂ encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no
If yes, briefly explain.		

Other remarks:

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The text '640 Acres' is centered at the top of the grid.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length			
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			Feet From 1/4 Sec Lines
1/4	1/4	1/4	FSL FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4			Feet From 1/4 Sec Lines FSL FVVL
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line: