Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073244860002 Completion Report Spud Date: September 15, 2004

OTC Prod. Unit No.: 073-203760 Drilling Finished Date: September 26, 2004

1st Prod Date: February 20, 2010

Amended

Completion Date: February 10, 2010

Recomplete Date: August 24, 2018

Purchaser/Measurer:

Amend Reason: TO REPORT LAYTON COMPLETION

Drill Type:

Well Name: EAST COLUMBIA LAYTON SAND UNIT 1-3

Location: KINGFISHER 24 18N 5W First Sales Date:

Location: KINGFISHER 24 18N 5W C SW NE

STRAIGHT HOLE

660 FSL 660 FWL of 1/4 SEC

Derrick Elevation: 1095 Ground Elevation: 1082

Operator: SPESS OIL COMPANY INC 2057

200 S BROADWAY ST CLEVELAND, OK 74020-4617

	Completion Type					
	Χ	Single Zone				
	Multiple Zone					
Ī		Commingled				

Location Exception
Order No
There are no Location Exception records to display.

Increased Density			
Order No			
There are no Increased Density records to display.			

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	220		160	SURFACE
PRODUCTION	5 1/2	15.5	USED	6576		290	5203

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6850

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug				
Depth Plug Type				
5525	CIBP			

Initial Test Data

November 02, 2018 1 of 3

Test D	ate	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 15, 2	2010	MISSISSIPPI LIME	8.87	37.9			12	PUMPING			
Aug 27,	2018	LAYTON	3	38			38	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: DRY

Spacing Orders				
Order No	Unit Size			
37229	40			

Perforated Intervals					
From To					
6159	6174				

Acid Volumes
170 BARRELS

Fracture Treatments
25,000 POUNDS 20/40 SAND, 963 BARRELS

Formation Name: LAYTON

Code: 405LYTN

Class: OIL

Spacing Orders				
Order No	Unit Size			
90069	UNIT			

Perforated Intervals						
From To						
5410	5425					

Acid Volumes	
500 GALLONS	

Fracture Treatments	
849 BLW, 32,000 POUNDS 20/40 SAND	

Formation	Тор
LAYTON SAND	5405
CHECKERBOARD LIME	5505
OSWEGO LIME	5752
VERDIGRIS LIME	5966
PINK LIME	6060
MISSISSIPPI LIME	6144
WOODFORD SHALE	6570
SYLVAN SHALE	6685
VIOLA LIME	6791

Were open hole logs run? Yes Date last log run: September 26, 2004

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1140745

Status: Accepted

November 02, 2018 2 of 3

November 02, 2018 3 of 3

API NO.	101					155			
073-24486			OKLAHOI	A CORPORA	ATION COMMISS	SION P	- Common	area of C	Form 1002A Rev. 2008
OTC PROD. UNIT NO. 073-20376	Attach copy of original 1002A if recomple	etion or reentry.		I & Gas Conser Post Office B oma City, Oklah			AUG 3	0 2018	
	REPORT LAYTON COMPLETION			Rule 165:1		OKLA	HOMA COMMI	ORPOR	ATION
TYPE OF DRILLING OPERATION STRAIGHT HOLE	DIRECTIONAL HOLE	HORIZONTAL HOLE	SPUD DATE	9/15/20	04			Acres	
SERVICE WELL			DRLG FINISHED				# 040	Acres	
f directional or horizontal, see rever	SEC TWE	RGE	DATE WELL COMPLETION	9/26/20	04	-			
KINGFISH EASE NAME	ER 24	18N 5W	DATE	2/1	0/2010				
EAST COL		LL NO. 1 -3	1ST PROD DATE	2/20/20	10				
C SV		660 FWL OF 1/4 SEC	RECOMP DATE	8/24/20	10			1	
I EVATION	Latituda if Van	own	Longitude if Known	0/24/20	10	W	+++		
Derrick FI 1095 DPERATOR NAME	5 Ground 1082			EDATOD NO					
	PESS OIL COMPANY		OTC/OCC OF	02057					
20	0 S. Broadway								
CIE	eveland	STATE	ZIP	74020					
							LOCAT	TE WELL	
COMPLETION TYPE			T (Form 1002C mus	be attached)				 	
X SINGLE ZONE MULTIPLE ZONE		TYPE Conductor	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Application Date COMMINGLED									
Application Date		Surface	8 5/8	24	J55	220		160	SURFACE
LOCATION EXCEPTION ORDER I	NO.	Intermediate			1000000				
NCREASED DENSITY ORDER NO	0.	Production	5.40	1			-		
		Liner	5 1/2	15.5	USED	6576	100	290	5203
					4.0			`	
	ND & TYPE	PLUG @5525	TYPE CIBP	PLUG @		TYPE	TOTA	L DEPTH	6850
PACKER @ BRAI	ND & TYPE	PLUG @	TYPE CIBP	PLUG@ PLUG@		TYPE	тота	L DEPTH	6850
PACKER @ BRAI	ND & TYPE Y PRODUCING FORMATION	PLUG@ 351MSSLM					TOTAL		
PACKER @ BRAI COMPLETION & TEST DATA B ORMATION Miss PACING & SPACING	ND & TYPE	PLUG@ 351MSSLM LAYTON	TYPE				TOTA	Mon	tor Regar
PACKER @ BRAI COMPLETION & TEST DATA B FORMATION M SPACING & SPACING DRUGER NUMBER	ND & TYPE AY PRODUCING FORMATION AND MISS LIME 37229 (40)	PLUG@ 351MSSLM LAYTON					TOTA	Mon	tor Regar
PACKER @ BRAI COMPLETION & TEST DATA B FORMATION SPACING & SPACING RDER NUMBER CLASS: Oil, Gas, Dry,	ND & TYPE Y PRODUCING FORMATION	PLUG@ 351MSSLM LAYTON	TYPE				TOTAI	Mon	tor Regar
PACKER ® BRAI COMPLETION & TEST DATA B FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED	ND & TYPE AY PRODUCING FORMATION AND MISS LIME 37229 (40)	PLUG® 351MSSLM LAYTON 90069 (UI	TYPE				TOTAI	Mon	tor Regar
PACKER @ BRAI COMPLETION & TEST DATA B ORMATION	ND & TYPE NY PRODUCING FORMATION NY MISS LIME 37229 (40) DRY 6159-6174	LAYTON 90069 (UI 5410-25	TYPE				TOTAI	Mon	tor Regar
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PACKER @ BRAI COMPLETION & TEST DATA B FORMATION MISS FRACING & SPACING DRDER NUMBER FLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Sve PERFORATED NTERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts)	ND & TYPE NY PRODUCING FORMATION NY MISS LIME 37229 (40) DRY 6159-6174 YES-170 BBL YES 25000 # 20/40 SD 963 BBL	PLUG @ 351MSSLM SLM SSLM SSLM SSLM SSLM SSLM SSLM	TYPE 405L	PLUG@		TYPE		Mon	Hor Regar Cac Focus
PACKER @ BRAI COMPLETION & TEST DATA B ORMATION MISS. PACING & SPACING PACING & SPACING & SP	ND & TYPE Y PRODUCING FORMATION WISS LIME 37229 (40) DRY 6159-6174 YES-170 BBL YES 25000 # 20/40 SD 963 BBL 4/15/2010	PLUG B SIMSSLM	TYPE 405L	PLUG @	as Purchaser/Mea	TYPE		Mom fo F	Hor Regar
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PACKER @ BRAI COMPLETION & TEST DATA B FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, nj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE CHOKE SIZE Crecord of the formations drilled thre eport, which was prepared by me or	ND & TYPE Y PRODUCING FORMATION WISS LIME 37229 (40) DRY 6159-6174 YES-170 BBL YES 25000 # 20/40 SD 963 BBL 4/15/2010 8.87 37.9 TRACE NA 12 PUMPING	PLUG @ SIMSSLWI LAYTON 90069 (W) OIL 5410-25 YES/500 GAL 849 BLW 32000 #20/40 SD WINIMUM Gas (1)5:10-17-7) 8/27/2018 3 38 TSTM NA 38 PUMPING On the reverse. I declare that I he data and facts stated herein to Jeffin NAME NAME NAME NAME NAME NAME NAME NAME	Allowable ave knowledge of the cobe true, correct, and correy Spess (PRINT OR TYPE) 74020	Gi AS	as Purchaser/Mea	JBM JBM DATE SPESS@A	zation to make this	Monne fo Fr	Jos Regar

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
LAYTON SAND	5405
CHECKERBOARD LIME	5505
OSWEGO LIME	5752
VERDISGRIS LIME	5966
PINK LIME	6060
MISSISSIPPI LIME	6144
WOODFORD SHALE	6570
SYLVAN SHALE	6685
VIOLA LIME	6791
TOTAL DEPTH	6850

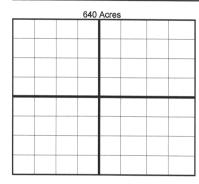
LEASE NAME	EAST COLUMBIA LAYTON SAND	UNIT	

		FOR	R COMMISSION USE ONLY	
ITD on file	YES	NO		
APPROVED	DISAPPE	ROVED	2) Reject Codes	
			405	

WELL NO.

Were open hole logs run?	_ X	yes		no		
Date Last log was run 9/26/200	4					
Was CO ₂ encountered?		yes	Х	no	at what depths?	
Was H ₂ S encountered?		yes	X	no	at what depths?	

Other remarks:		
	*	



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

 		Acres	wells.	

BOTTOM	HOLEI	OCATION	EOD DIDECT	IONAL HOLE
POLICIAI	HOLE L	CATION	FUR DIRECT	IUNAL HULE

SEC	TWP		RGE		COUNTY					
Spot Location 1/4		1/4		1/4		1/4	Feet From 1/4 Sec Lines		FSL	FWL
Measured Total	Depth		True Verti	cal Dep	oth		BHL From Lease, Unit, or P	roperty L	ine:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP		RGE	COUNTY				
Spot Location 1/4		1/4	1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Devia	tion		Radius of Turn			Direction	Total Length	
Measured Total Depth True		Vertical Depth	End	Pt Lo	cation From Lease, Unit or Property Line:			

SEC	TWP		RGE	COUNTY	170		
Spot Location 1/4		1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviat	tion		Radius of Turn		Direction	Total Length	
Measured Total Depth		True	Vertical Depth	End Pt Lo	cation From Lease, Unit or F	Property Line:	

LATERAL #3									
SEC	TWP		RGE	COUNT	Y				
Spot Location		1/4	1/4		1/4	Feet From 1/4 Sec Lines	FSL	FVVL	
Depth of Devi	ation		Radius of Turn			Direction	Total Length		
Measured Total Depth		True	Vertical Depth	En	d Pt Loc	cation From Lease, Unit or Property Line:			