Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35033028030003 **Completion Report** Spud Date: June 27, 1961

OTC Prod. Unit No.: Drilling Finished Date: June 29, 1961

1st Prod Date:

First Sales Date:

Amended

Completion Date: July 13, 1961 Amend Reason: TEMPORARILY ABANDONED

Recomplete Date: September 05, 2018

Drill Type: STRAIGHT HOLE

Well Name: G G PRIDDY 17 Purchaser/Measurer:

Location: COTTON 3 2S 10W NE NE NE SW

2475 FSL 2467 FWL of 1/4 SEC

Derrick Elevation: 1071 Ground Elevation: 1065

SABCO OPERATING COMPANY LLC 23927 Operator:

> 770 S POST OAK LN STE 415 HOUSTON, TX 77056-1964

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	8 5/8			111		100	SURFACE		
PRODUCTION	4 1/2			2266		150	1735		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 2305

Pac	ker
Depth	Brand & Type
There are no Packe	r records to display.

PI	ug
Depth	Plug Type
2251	PLUG

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are r	o Initial Data	a records to disp	olay.				

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	Completion	and Test Data by Producing Fo	ormation				
Formation Na	ame: PRIDDY	Code: 406PRDD	Class: TA				
Spacing	Orders	Perforated In	tervals	7			
Order No Unit Size		From	То	1			
There are no Spacing Order records to display.		2160	2170				
Acid Vo	lumes	Fracture Trea	tments	7			
NON	NONE		NONE				
Formation	Тор	Were open hole lo Date last log run:	ogs run? No				
		Were unusual drill Explanation:	ling circumstances encour	ntered? No			
Other Remarks							

FOR COMMISSION USE ONLY

1140762

Status: Accepted

There are no Other Remarks.

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API 033-02803	PLEASE TYPE OR USE						R					
OTC PROD. UNIT NO.	Attach copy of original 1002A if recompletion or reentry.				OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000				SEP 0 4 2018			
ORIGINAL AMENICED (Dance)	TA				Rule 165:10-3-2			OKI	AHOMA			
			,	COMP	LETION REP	ORT	CC	PRPORATI	ON COMMISSION AN OFFICE			
TYPE OF DRILLING OPERATION X STRAIGHT HOLE	IN DIRECTIONAL HOLE	HORIZONTAL HOLE	SPUC	DATE	6/27/19	61 [640 Acres				
SERVICE WELL f directional or horizontal, see re-	Виневин		DRLG	FINISHED	6/29/19	61						
COUNTY Cotton		P 2S RGE 10V	V DATE	OF WELL	7/13/19	161						
EACE		18/5-11	COM	PLETION	7/10/10							
NE 1/4 NE 1/4 NE	G G Priddy 1/4 SW 1/4 FSL OF 1/4 SEC 24	NO.	1	OMP DATE	9-5-	2018 244 Parte"		0	E			
LEVATIO 1071 Ground			Longii (if kno			4034						
OPERATOR Saho	o Operating Compa	nv. LLC	OTC/OCC		23927							
NAME OGDO		Post Oak, Suite	OPERATO	R NO.		- Trugal						
CITY	Houston	STATE	Теха	S ZIP	77050	5	L	OCATE WE				
COMPLETION TYPE		CASING & CEMEN			CONTROL CONTROL CONTROL							
X SINGLE ZONE MULTIPLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT			
Application Date COMMINGLED		CONDUCTOR										
Application Date		SURFACE	8 5/8			111		100	Surface			
EXCEPTION ORDER		INTERMEDIATE										
NCREASED DENSITY DRDER NO.		PRODUCTION	4 1/2			2266		150	1735			
		LINER										
FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Priddy -											
	2160-2170											
PERFORATED NTERVALS												
ACID/VOLUME	None											
	None											
FRACTURE TREATMENT Fluids/Prop Amounts)												
	Min Gas All		10-17-7)		Gas Purc	chaser/Measurer	-					
INITIAL TEST DATA	Oll Allowab	le (165:10-13-3)										
NITIAL TEST DATE	NA NA											
DIL-BBL/DAY												
DIL-GRAVITY (API)			ШШ		ШШ							
BAS-MCF/DAY			E 18									
GAS-OIL RATIO CU FT/BBL				C	IIDA	AITTI						
VATER-BBL/DAY			M	J	UDI							
PUMPING OR FLOWING												
NITIAL SHUT-IN PRESSURE		 	ЩШ	111111	шш							
CHOKE SIZE												
A record of the formations drille to make this lepon, with was p	d through, and pertinent reman	ks are presented on the pervision and direction,	reverse. I d	declare that I has and facts sta	nave knowledge sted herein to b	e of the contents of e true, correct, and	this report and arr I complete to the b	authorized est of my kn	by my organization owledge and belief.			
- W-			Ali Sa	berioon			8/30/201		13-590-9754			
4												
SIGNATU 770 S. Post Oak I		Houston	NAME (PRI	NT OR TYPE 77056		AL A	DATE aberioon@sa		OME NUMBER			

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

GG Priddy 17 WELL NO. Give formation names and tops, if available, or descriptions and thickness of formations LEASE NAME drilled through. Show intervals cored or drillstem tested. FOR COMMISSION SEE GOVERNOUS DE NAMES OF FORMATIONS TOP NO YES ITD on file SEP 0 4 2018 APPROVED DISAPPROVED 2) Reject Codes OKLAHOMA CORPORATION COMMISSION DUNCAN UFFICE Were open hole logs run? __yes ____no Date Last log was run yes _____no at what depths? Was CO2 encountered? no at what depths? Was H₂S encountered? yes Were unusual drilling circumstances encountered? If yes, briefly explain below Other remarks: 640 Acres **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** COUNTY SEC TWE RGE Feet From 1/4 Sec Lines Spot Location FSL FWL 1/4 BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) ATERAL #1 COUNTY TWP RGE Spot Location FSL FWL Feet From 1/4 Sec Lines 1/4 1/4 1/4 Total Radius of Turn Direction Depth of Deviation Measured Total Depth Length If more than three drainholes are proposed, attach a BHL From Lease, Unit, or Property Line: separate sheet indicating the necessary information. True Vertical Depth Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the SEC T COUNTY lease or spacing unit. Directional surveys are required for all Spot Location FWL FSL Feet From 1/4 Sec Lines drainholes and directional wells. 1/4 1/4 1/4 Direction Total 640 Acres Depth of Radius of Turn Length Deviation BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth LATERAL #3 SEC COUNTY Spot Location FWL ESI Feet From 1/4 Sec Lines 1/4 1/4 Direction Total Radius of Turn Depth of Length Deviation BHL From Lease, Unit, or Property Line: True Vertical Depth Measured Total Depth