

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35031205600001

**Completion Report**

Spud Date: December 28, 1979

OTC Prod. Unit No.:

Drilling Finished Date: January 04, 1980

**Amended**

1st Prod Date: January 30, 1980

Amend Reason: TEMPORARILY ABANDONED

Completion Date: March 15, 1980

Recomplete Date: September 05, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: FULLERTON 17

Purchaser/Measurer:

Location: COMANCHE 21 2N 10W  
NE SW NW NE  
1815 FSL 495 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1137

First Sales Date:

Operator: WAGON WHEEL PRODUCTION COMPANY 21308

8167 N 1815 RD  
CRAWFORD, OK 73638-9502

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4 1/2	9	API	958	3000	175	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1000**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										

Formation Name: GRANITE WASH

Code: 000GRWS

Class: TA

**Spacing Orders****Order No****Unit Size**

There are no Spacing Order records to display.

**Perforated Intervals****From****To**

402

412

556

568

890

896

909

919

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation	Top
RED BEDS	0
SHALEY	20
WATER SAND	54
SHALE	72
SHALEY SAND	179
SHALE	190
SHALEY SAND	226
SHALE	240
OIL SHOW	402
SHALE	412
OIL SHOW	556
SHALE	568
OIL SHOW	890
SHALE	896
OIL SHOW	909
SHALEY LIME	919

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1140782

Status: Accepted

(PLEASE TYPE OR USE BLACK INK ONLY)

RECEIVED

Form 1002A  
Rev. 2009

SEP 06 2018

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

OKLAHOMA CORPORATION  
COMMISSION

☐ ORIGINAL  
☒ AMENDED (Reason) TA

### COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☒ STRAIGHT HOLE    ☐ DIRECTIONAL HOLE    ☐ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location

COUNTY	Comanche	SEC	21	TWP	2N	RGE	10W
LEASE NAME	Fullerton					WELL	17

NE 1/4 SW 1/4 NW 1/4 NE 1/4		FSL OF 1/4 SEC 1815	FWL OF 1/4 SEC 49
ELEVATION Derrick Fl	Ground 1137	Latitude (if known)	

OPERATOR  
NAME Wagon Wheel Production Co.

ADDRESS 8167 North 1815 Road

CITY	Crawford, OK	STATE	OK
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SPUD DATE	12-28-79
DRLG FINISHED DATE	1-4-80
DATE OF WELL COMPLETION	3-15-80
1st PROD DATE	1-30-80
RECOMP DATE	9-5-2018
Longitude (if known)	

OTC/OCC  
OPERATOR NO. 21308

\_\_\_\_\_

K	ZIP 73638
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640 Acres

B  
A

**LOCATE WELL**

COMPLETION TYPE	
<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE Application Date
<input type="checkbox"/>	COMMINGLED Application Date
LOCATION EXCEPTION	
ORDER NO.	
INCREASED DENSITY	
ORDER NO.	

**CASING & CEMENT (Form 1002C must be attached)**

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	4 1/2	9	API	958	3000	175	SURFACE
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_

PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_  
PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_

TOTAL DEPTH	1000
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### COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Granite Wash							
SPACING & SPACING								
ORDER NUMBER								
CLASS: Oil, Gas, Dry, Inj.								
Disp, Comm Disp, Svc								
PERFORATED								
INTERVALS								
ACID/VOLUME								
FRACTURE TREATMENT								
(Fluids/Prop Amounts)								

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR  
wable (165:10-13-3)

**First Sales Date**

### INITIAL TEST DATA

INITIAL TEST DATE	4-20-80
OIL-BBL/DAY	10
OIL-GRAVITY ( API)	34
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	15
PUMPING OR FLOWING	pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

# AS SUBMITTED

# AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

To make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to the best of my knowledge and belief, and I am not aware of any false or misleading information being furnished to me.

percie Castle Jackie Castle  
SIGNATURE NAME (PRINT OR TYPE)  
8167 North 1815 Rd. Prairieford, OK 73638  
ADDRESS CITY STATE ZIP

8-17-18 580-497-7152

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Red Bed	0-20
Shy	20-54
Water Sand	54-72
Shale	72-179
Shly SD	179-190
Shale	190-226
Shly Sand	226-240
Shale	240-402
Oil Show	402-412
Shale	412-536
Oil Show	536-588
Shale	588-890
Oil Show	890-896

Other remarks:  
Shale 896-909  
Oil Show 909-919  
Shly. Lime 919-1000

LEASE NAME Fullerton WELL NO. 17

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	
2) Reject Codes		

Were open hole logs run?	yes	no
Date Last log was run		
Was CO <sub>2</sub> encountered?	yes	no at what depths?
Was H <sub>2</sub> S encountered?	yes	no at what depths?
Were unusual drilling circumstances encountered?	yes no	
If yes, briefly explain below		

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: