

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073259830000

Completion Report

Spud Date: April 20, 2018

OTC Prod. Unit No.: 073-224104-0-0000

Drilling Finished Date: May 03, 2018

1st Prod Date: August 25, 2018

Completion Date: July 10, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SLUGWORTH 1906 2-1MH

Purchaser/Measurer:

Location: KINGFISHER 1 19N 6W
NE NE NW NW
236 FNL 1318 FWL of 1/4 SEC
Latitude: 36.158488 Longitude: -97.795514
Derrick Elevation: 0 Ground Elevation: 1068

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	685555		669290	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	582		300	SURFACE
PRODUCTION	7"	29#	P110	6705		285	3945

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	4893	0	0	6523	11416

Total Depth: 11418

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6497	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 23, 2018	MISSISSIPPIAN	15	39	12	800	384	GAS LIFT		OPEN	4

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
631110	640
665171	CONFIRM
678184	MODIFY

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

1186 BBLS 15% HCL

Fracture Treatments

220,410 BBLS SLICKWATER 5,890,580 LBS SAND PROPPANT
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Formation	Top
TOPEKA	3858
COTTAGE GROVE	5323
CHECKERBOARD	5741
BIG LIME	5934
OSWEGO	5988
VERDIGRIS	6129
PINK LIME	6235
MISSISSIPPIAN	6386

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 6705' TO TERMINUS @ 11418'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 1 TWP: 19N RGE: 6W County: KINGFISHER

SE SE SW SW

171 FSL 991 FWL of 1/4 SEC

Depth of Deviation: 6225 Radius of Turn: 740 Direction: 182 Total Length: 4159

Measured Total Depth: 11418 True Vertical Depth: 6780 End Pt. Location From Release, Unit or Property Line: 171

FOR COMMISSION USE ONLY

1140624

Status: Accepted