Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073260490000 **Completion Report** Spud Date: June 22, 2018

OTC Prod. Unit No.: 073-224248-0-0000 Drilling Finished Date: July 05, 2018

1st Prod Date: October 01, 2018

Completion Date: September 16, 2018

Drill Type: HORIZONTAL HOLE

Well Name: WALRUS 1506 9-36MH Purchaser/Measurer:

KINGFISHER 36 15N 6W Location:

NW NW NE NE

263 FNL 1286 FEL of 1/4 SEC

Latitude: 35.739445 Longitude: -97.784572 Derrick Elevation: 0 Ground Elevation: 1189

OKLAHOMA ENERGY ACQUISITIONS LP 23509 Operator:

> 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception				
Order No				
679199				

Increased Density
Order No
678147

First Sales Date:

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	584		265	SURFACE
PRODUCTION	7"	29#	P110	7834		280	4897

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5390	0	0	7355	12745

Total Depth: 12747

Packer					
Depth	Brand & Type				
7296	ASIII				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

November 28, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 30, 2018	MISSISSIPPIAN (LESS CHESTER)	166	39	72	434	285	GAS LIFT		OPEN	85

Completion and Test Data by Producing Formation

Code: 359MSNLC

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Perforated Intervals						
From	То					
There are no Perf. Intervals records to display.						

Order No Unit Size 665424 640

Acid Volumes

Spacing Orders

1172 BBLS 15% HCL

Fracture Treatments	
e no Perf. Intervals records to display.	

Class: OIL

227,853 BBLS SLICKWATER 5,803,040 LBS SAND PROPPANT

Formation Top **TOPEKA COTTAGE GROVE** CHECKERBOARD **BIG LIME OSWEGO** 7006 **VERDIGRIS** 7123 PINK LIME 7248 **MISSISSIPPIAN** 7388

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

THIS IS AN OPEN HOLE CCMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7834' TO TERMINUS @ 12747'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 36 TWP: 15N RGE: 6W County: KINGFISHER

SW SW SE SE

167 FSL 1130 FEL of 1/4 SEC

Depth of Deviation: 7113 Radius of Turn: 639 Direction: 178 Total Length: 4650

Measured Total Depth: 12747 True Vertical Depth: 7677 End Pt. Location From Release, Unit or Property Line: 167

FOR COMMISSION USE ONLY

1140961

Status: Accepted

November 28, 2018 2 of 2