

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073260510000

Completion Report

Spud Date: June 05, 2018

OTC Prod. Unit No.: 073-224152-0-0000

Drilling Finished Date: June 14, 2018

1st Prod Date: September 07, 2018

Completion Date: August 22, 2018

Drill Type: HORIZONTAL HOLE

Well Name: DAYDRINKER 1606 7-1MH

Purchaser/Measurer:

Location: KINGFISHER 1 16N 6W
SE SE SW SE
239 FSL 1400 FEL of 1/4 SEC
Latitude: 35.885967 Longitude: -97.785059
Derrick Elevation: 0 Ground Elevation: 1076

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	676827		676389	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X48	114			
SURFACE	9 5/8"	36#	J55	416		300	SURFACE
PRODUCTION	7"	29#	P110	7462		285	4701

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	4557	0	0	7134	11691

Total Depth: 11693

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7095	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 06, 2018	MISSISSIPPIAN (LESS CHESTER)	105	39	441	4200	228	GAS LIFT		OPEN	141

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
672578	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

741 BBLS 15% HCL

Fracture Treatments

204,730 BBLS SLICKWATER 5,401,330 LBS SAND PROPPANT
--

Formation	Top
TOPEKA	4110
COTTAGE GROVE	5770
CHECKERBOARD	6120
OSWEGO	6494
VERDIGRIS	6709
PINK LIME	6823
MISSISSIPPIAN	7026

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7462' TO TERMINUS @ 11693'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 1 TWP: 16N RGE: 6W County: KINGFISHER

NW NE NW NE

170 FNL 1890 FEL of 1/4 SEC

Depth of Deviation: 6486 Radius of Turn: 640 Direction: 360 Total Length: 4173

Measured Total Depth: 11693 True Vertical Depth: 7042 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

1140757

Status: Accepted