

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051242060000

Completion Report

Spud Date: November 30, 2017

OTC Prod. Unit No.: 051-223385

Drilling Finished Date: December 31, 2017

1st Prod Date: March 24, 2018

Completion Date: March 23, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TRIPLE H 3-30-31HS

Purchaser/Measurer: ENABLE MIDSTREAT

Location: GRADY 19 7N 5W
S2 S2 SE SW
250 FSL 1980 FWL of 1/4 SEC
Latitude: 35.05934 Longitude: -97.76968
Derrick Elevation: 1264 Ground Elevation: 1234

First Sales Date: 03/25/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269091
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 686630 |

| Increased Density |
|-------------------|
| Order No |
| 683264 |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 55 | J-55 | 1507 | | 830 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | P-110 | 11287 | | 800 | 6179 |
| PRODUCTION | 5 1/2 | 23 | P-110 | 22146 | | 2525 | 8268 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 22146

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Apr 07, 2018 | GODDARD | 1323 | 41 | 1214 | 918 | 1548 | FLOWING | 4200 | 22/64 | |

Completion and Test Data by Producing Formation

| | | | | | |
|-------------------------|-----------|--|-------|------------|--|
| Formation Name: GODDARD | | Code: 401 GDRD | | Class: OIL | |
| Spacing Orders | | Perforated Intervals | | | |
| Order No | Unit Size | From | To | | |
| 671690 | 1280 | 11763 | 21972 | | |
| Acid Volumes | | Fracture Treatments | | | |
| 2821 BBLS 15% HCL ACID | | 569,179 BBLS OF FLUID & 20,615,931 LBS OF SAND | | | |

| Formation | Top |
|-----------|-------|
| GODDARD | 11762 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|---|
| OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED. IN ADDITION, THE LOCATION LISTED IN THE EXHIBIT NEEDS TO BE CORRECTED AND CHANGED FROM 380 FSL TO 250 FSL. |

| Lateral Holes |
|---|
| Sec: 31 TWP: 7N RGE: 5W County: GRADY |
| 29 FSL 1951 FWL of 1/4 SEC |
| Depth of Deviation: 11233 Radius of Turn: 457 Direction: 183 Total Length: 10383 |
| Measured Total Depth: 22146 True Vertical Depth: 11988 End Pt. Location From Release, Unit or Property Line: 31 |

| FOR COMMISSION USE ONLY |
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| <div>Status: Accepted</div> <div>1138951</div> |