

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051242080000

Completion Report

Spud Date: November 10, 2017

OTC Prod. Unit No.: 051-223387

Drilling Finished Date: December 20, 2017

1st Prod Date: March 23, 2018

Completion Date: March 13, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TRIPLE H 5-30-31HS

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 30 7N 5W
NW NW NE NE
300 FNL 1100 FEL of 1/4 SEC
Latitude: 35.05773 Longitude: -97.76267
Derrick Elevation: 1266 Ground Elevation: 1239

First Sales Date: 03/24/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269091
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 686424 | | 683264 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|---------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 55 | J-55 | 1525 | | 830 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | P-110IC | 11280 | | 765 | 7280 |
| PRODUCTION | 5 1/2 | 23 | P-110 | 22089 | | 2785 | 10866 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 22089

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Apr 11, 2018 | GODDARD | 1120 | 43 | 854 | 763 | 1058 | FLOWING | 4100 | 22/64 | |

| Completion and Test Data by Producing Formation | | | | | | | | | |
|---|--|-----------|--|--|--|--|------------|--|--|
| Formation Name: GODDARD | | | | Code: 401 GDRD | | | Class: OIL | | |
| Spacing Orders | | | | Perforated Intervals | | | | | |
| Order No | | Unit Size | | From | | | To | | |
| 671690 | | 1280 | | 11713 | | | 21913 | | |
| Acid Volumes | | | | Fracture Treatments | | | | | |
| 2905 BBLS 15% HCL ACID | | | | 565,647 BBLS OF FLUID & 20,563,198 LBS OF SAND | | | | | |
| | | | | | | | | | |

| Formation | Top |
|-----------|-------|
| GODDARD | 11702 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|---|
| OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED. |

| Lateral Holes |
|--|
| Sec: 31 TWP: 7N RGE: 5W County: GRADY SE SW SE SE 31 FSL 724 FEL of 1/4 SEC Depth of Deviation: 10737 Radius of Turn: 941 Direction: 184 Total Length: 10376 Measured Total Depth: 22089 True Vertical Depth: 11881 End Pt. Location From Release, Unit or Property Line: 31 |

| FOR COMMISSION USE ONLY |
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| <div>Status: Accepted</div> <div>1138957</div> |