Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073260730001 **Completion Report** Spud Date: June 14, 2018

Drilling Finished Date: June 27, 2018 OTC Prod. Unit No.: 073-224246-0-0000

1st Prod Date: September 29, 2018

Completion Date: September 04, 2018

Drill Type: HORIZONTAL HOLE

Well Name: WHITE KING 1506 5-12MH Purchaser/Measurer:

KINGFISHER 12 15N 6W SW SW SE SW Location:

324 FSL 1500 FWL of 1/4 SEC

Latitude: 35.784661 Longitude: -97.793074 Derrick Elevation: 0 Ground Elevation: 1180

OKLAHOMA ENERGY ACQUISITIONS LP 23509 Operator:

> 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
672568

Increased Density
Order No
670730

First Sales Date:

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	470		300	SURFACE
PRODUCTION	7"	29#	P110	7832		285	5376

	Liner							
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5153	0	0	7600	12753

Total Depth: 12755

Pac	cker
Depth	Brand & Type
7557	ASIII

Plug		
Depth	Plug Type	
There are no Plug records to display.		

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 28, 2018	MISSISSIPPIAN (LESS CHESTER)	30	39	79	2633	1161	GAS LIFT		OPEN	108

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS

Unit Size

640

CONFIRM

CHESTER)

Order No

657500

660943

Code: 359MSNLC

Class: OIL

Perforated Intervals		
From	То	
There are no Perf. Inter	rvals records to display.	

Acid Volumes

Spacing Orders

1151 BBLS 15% HCL

Fracture Treatments	
251,055 BBLS SLICKWATER	

Formation	Тор
TOPEKA	4525
COTTAGE GROVE	6145
CHECKERBOARD	6511
OSWEGO	6967
VERDIGRIS	7124
PINK LIME	7249
MISSISSIPPIAN	7373

Were open hole logs run? No

5,800,920 LBS SAND PROPPANT

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7832' TO TERMINUS @ 12755'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 12 TWP: 15N RGE: 6W County: KINGFISHER

NE NE NE NW

172 FNL 2528 FWL of 1/4 SEC

Depth of Deviation: 7160 Radius of Turn: 621 Direction: 2 Total Length: 4646

Measured Total Depth: 12755 True Vertical Depth: 7558 End Pt. Location From Release, Unit or Property Line: 172

FOR COMMISSION USE ONLY

1140899

Status: Accepted

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