

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257970000

Completion Report

Spud Date: November 04, 2017

OTC Prod. Unit No.: 073-223214-0-0000

Drilling Finished Date: November 17, 2017

1st Prod Date: March 26, 2018

Completion Date: March 10, 2018

Drill Type: HORIZONTAL HOLE

Well Name: THE BASH 1505 1-2MH

Purchaser/Measurer:

Location: KINGFISHER 35 16N 5W
SE SW SE SW
190 FSL 1696 FWL of 1/4 SEC
Latitude: 35.81367 Longitude: -97.70396
Derrick Elevation: 0 Ground Elevation: 1089

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
674175	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	418		300	SURFACE
PRODUCTION	7"	29#	P110	7181		285	4256

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5318	0	0	6903	12221

Total Depth: 12223

Packer	
Depth	Brand & Type
6887	ASIII

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 24, 2018	MISSISSIPPIAN (LESS CHESTER)	327	39	1727	5281	301	GAS LIFT		OPEN	160

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
667424	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

1329 BBLS 15% HCL

Fracture Treatments

251,094 BBLS SLICKWATER 6,144,172 LBS SAND PROPPANT
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Formation	Top
TOPEKA	3990
COTTAGE GROVE	5554
CHECKERBOARD	5929
OSWEGO	6354
VERDIGRIS	6532
PINK LIME	6635
MISSISSIPPIAN	6743

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7181' TO TERMINUS @ 12223'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 2 TWP: 15N RGE: 5W County: KINGFISHER

SW SE SE SW

170 FSL 1998 FWL of 1/4 SEC

Depth of Deviation: 6439 Radius of Turn: 508 Direction: 181 Total Length: 4919

Measured Total Depth: 12223 True Vertical Depth: 6993 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

Status: Accepted

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