

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258260000

Completion Report

Spud Date: January 03, 2018

OTC Prod. Unit No.: 073-223208-0-0000

Drilling Finished Date: January 14, 2018

1st Prod Date: March 23, 2018

Completion Date: March 03, 2018

Drill Type: HORIZONTAL HOLE

Well Name: THE TRICK 1706 7-2MH

Purchaser/Measurer:

Location: KINGFISHER 2 17N 6W
NW NW NE NE
280 FNL 1169 FEL of 1/4 SEC
Latitude: 35.98483 Longitude: -97.8041
Derrick Elevation: 0 Ground Elevation: 1112

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686326		669982	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	419		300	SURFACE
PRODUCTION	7"	29#	P110	7275		285	4514

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5238	0	0	7107	12345

Total Depth: 12347

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7061	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 21, 2018	MISSISSIPPIAN (LESS CHESTER)	577	39	1425	2470	861	GAS LIFT		OPEN	210

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
662139	640

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
2321 BBLS 15% HCL	

Fracture Treatments	
258,118 BBLS SLICKWATER 7,129,096 LBS SAND PROPPANT	

Formation	Top
TOPEKA	4057
COTTAGE GROVE	5738
CHECKERBOARD	6146
BIG LIME	6353
OSWEGO	6443
VERDIGRIS	6591
PINK LIME	6706
MISSISSIPPIAN	7000

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7275' TO TERMINUS @ 12347'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 2 TWP: 17N RGE: 6W County: KINGFISHER SE SW SW SE 172 FSL 1989 FEL of 1/4 SEC Depth of Deviation: 6513 Radius of Turn: 618 Direction: 180 Total Length: 4851 Measured Total Depth: 12347 True Vertical Depth: 7013 End Pt. Location From Release, Unit or Property Line: 172

FOR COMMISSION USE ONLY	
Status: Accepted	1139328