# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073260250000 **Completion Report** Spud Date: May 22, 2018

OTC Prod. Unit No.: 073-224242-0-0000 Drilling Finished Date: June 05, 2018

1st Prod Date: September 28, 2018

Completion Date: September 05, 2018

**Drill Type: HORIZONTAL HOLE** 

Well Name: REDBREAST 1505 9-7MH Purchaser/Measurer:

KINGFISHER 7 15N 5W Location:

NW SW SE SE

361 FSL 1234 FEL of 1/4 SEC

Latitude: 35.784591 Longitude: -97.767303 Derrick Elevation: 0 Ground Elevation: 1136

OKLAHOMA ENERGY ACQUISITIONS LP 23509 Operator:

> 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
674974

Increased Density
Order No
676149

First Sales Date:

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	16"		J55	125				
SURFACE	9 5/8"	36#	J55	415		265	SURFACE	
PRODUCTION	7"	29#	P110	7603		280	4664	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5268	0	0	7258	12526

Total Depth: 12528

Packer					
Depth	Brand & Type				
7163	ASIII				

Plug						
Depth Plug Type						
There are no Plug records to display.						

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 27, 2018	MISSISSIPPIAN (LESS CHESTER)	126	39	230	1825	1880	GAS LIFT		OPEN	125

## **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders					
Order No	Unit Size				
655996	640				

Perforated Intervals						
From To						
There are no Perf. Intervals records to display.						

**Acid Volumes** 

1201 BBLS 15% HCL

#### **Fracture Treatments**

250,117 BBLS SLICKWATER 6,211,280 LBS SAND PROPPANT

Formation	Тор
TOPEKA	4309
COTTAGE GROVE	5936
CHECKERBOARD	6291
OSWEGO	6770
VERDIGRIS	6899
PINK LIME	7024
MISSISSIPPIAN	7142

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7603' TO TERMINUS @ 12528'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

#### **Lateral Holes**

Sec: 7 TWP: 15N RGE: 5W County: KINGFISHER

NW NW NE NE

174 FNL 1061 FEL of 1/4 SEC

Depth of Deviation: 6867 Radius of Turn: 706 Direction: 359 Total Length: 4616

Measured Total Depth: 12528 True Vertical Depth: 7369 End Pt. Location From Release, Unit or Property Line: 174

# FOR COMMISSION USE ONLY

1140875

Status: Accepted

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