Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073260260000

Drill Type:

Location:

OTC Prod. Unit No.: 073-224224-0-0000

Well Name: REDBREAST 1505 10-7MH

HORIZONTAL HOLE

KINGFISHER 7 15N 5W NW SW SE SE

381 FSL 1234 FEL of 1/4 SEC

Completion Report

Spud Date: June 07, 2018

Drilling Finished Date: June 17, 2018 1st Prod Date: September 25, 2018 Completion Date: September 05, 2018

Purchaser/Measurer:

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

Latitude: 35.784647 Longitude: -97.767302 Derrick Elevation: 0 Ground Elevation: 1135

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type		Location Exception	Increased Density			
Х	Single Zone	Order No		Order No		
	Multiple Zone	674975		676149		
	Commingled					

				Casing and Ce	ment					
Type CONDUCTOR SURFACE		Si	ze Weigh	t Grade	Fe	Feet		SAX 265	Top of CMT SURFACE	
		1	6"	J55	125 416					
		9 5	5/8" 36#	J55						
PRODUCTION		7	7" 29#	P110	76	80	280		4776	
				Liner						
Туре	Size	Weight	Grade	Length	PSI	SAX	То	p Depth	Bottom Dept	
LINER	4 1/2"	13.5#	P110	5198	0	0	0 7387		12585	

Total Depth: 12587

Pac	ker	Plug			
Depth Brand & Type		Depth	Plug Type		
7355	ASIII	There are no Plug	records to display.		

Initial Test Data

Test Date Formation		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
Oct 24, 2018	MISSISSIPPIAN (LESS CHESTER)	263	39	449	1707		GAS LIFT		OPEN	154
		Cor	npletion and	d Test Data	by Producing F	ormation		•		
	Formation Name: MISS CHESTER)	SSIPPIAN (L	ESS	Code: 3	59MSNLC	C	lass: OIL			
	Spacing Orders			Perforated Intervals						
Order No Unit Size		nit Size		Fro	rom		То			
665996 640				There are no Perf. Intervals records to display.						
	Acid Volumes			Fracture Treatments						
468 BBLS 15% HCL				217,572 BBLS SLICKWATER 6,057,360 LBS SAND PROPPANT						
Formation		Т	ор		Nere open hole I					
ТОРЕКА			4375 Date last log run:							
COTTAGE GROVE				6011 Were unusual drilling circumstances encoun						
CHECKERBO	ARD		6375 Explanation:							
OSWEGO			6813							
VERDIGRIS				6987						
PINK LIME				7126						
MISSISSIPPIAN			7288							
Other Remark	s									
	PEN HOLE COMPLETION DCC - THIS DOCUMENT IS									
				Lateral						

Sec: 7 TWP: 15N RGE: 5W County: KINGFISHER

NW NE NE NE

170 FNL 392 FEL of 1/4 SEC

Depth of Deviation: 6740 Radius of Turn: 925 Direction: 357 Total Length: 4854

Measured Total Depth: 12587 True Vertical Depth: 7136 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

Status: Accepted

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