## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073260540000

Drill Type:

Location:

OTC Prod. Unit No.: 073-224153-0-0000

Well Name: DAYDRINKER 1606 10-1MH

HORIZONTAL HOLE

KINGFISHER 1 16N 6W SE SE SW SE

279 FSL 1400 FEL of 1/4 SEC

**Completion Report** 

Spud Date: July 01, 2018 Drilling Finished Date: July 11, 2018

1st Prod Date: September 03, 2018

Completion Date: August 24, 2018

Purchaser/Measurer:

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

Latitude: 35.886077 Longitude: -97.785059 Derrick Elevation: 0 Ground Elevation: 1076

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type		Location Exception				Increased Density				
Х	Single Zone		Order No			Order No				
	Multiple Zone		676829			676389				
	Commingled			•						

			(	Casing and Ce	ment					
-	Гуре	Si	ze Weight	t Grade	Fe	et	PSI	SAX	Top of CMT	
CONDUCTOR			6"	X48	125					
SURFACE		9 5	/8" 36#	J55	416			300	SURFACE	
PRODUCTION		7	" 29#	P110	74	78	8		5021	
				Liner						
Type Size Weig		Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept	
LINER	4 1/2"	13.5#	P110	4640	0	0 7082		7082	11722	

## Total Depth: 11724

Pac	ker	Plug			
Depth Brand & Type		Depth	Plug Type		
7035	ASIII	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day		ravity PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure				
Oct 02, 2018	MISSISSIPPIAN (LES CHESTER)	S 176	3	9	750	4261	440	GAS LIFT		OPEN	166				
		Co	mpletio	on and	Test Data I	by Producing	Formation								
	Formation Name: MI CHESTER)	SSISSIPPIAN (I	ESS		Code: 35	9MSNLC	C	lass: OIL							
	Spacing Orders					Perforated	Intervals								
Orde	r No	Unit Size			From	n	_								
672	578	640			There are	no Perf. Interv									
	Acid Volumes					Fracture Tr	eatments		7						
	682 BBLS 15% HC	L				00,952 BBLS S 3,350 LBS SA									
Formation		ī	ор			Vere open hole	-								
TOPEKA					4166 D	ate last log rur									
COTTAGE GROVE					<sup>5848</sup> V	Vere unusual d	untered? No								
CHECKERBOARD					6202 E										
OSWEGO					6576										
VERDIGRIS					6787										
PINK LIME					6909										
MISSISSIPPIA	N			7171											
Other Remark	s	•													
THIS IS AN OF CEMENTED. C	PEN HOLE COMPLETIO DCC - THE ORDER 676 HE FINAL LOCATION	823 IS AN EXC	EPTION	N TO R	ULE 165:10										
					Lateral H	loles									
Sec: 1 TWP: 16	6N RGE: 6W County: K	NGFISHER													
NW NE NE	NE														
170 FNL 370	FEL of 1/4 SEC														
	tion: 6603 Radius of Tu	n: 778 Directior	n: 360 T	otal Le	ength: 4045										
	ll Depth: 11724 True Ve				-	Release Unit	or Property L	ine: 170							
	opini 1172+ 1100 VC			20											

## FOR COMMISSION USE ONLY

Status: Accepted

1140711