

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073260610000

**Completion Report**

Spud Date: June 11, 2018

OTC Prod. Unit No.: 073-224256-0-0000

Drilling Finished Date: June 23, 2018

1st Prod Date: October 02, 2018

Completion Date: September 24, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: WALRUS 1506 3-36MH

Purchaser/Measurer:

Location: KINGFISHER 36 15N 6W  
NE NE NW NW  
223 FNL 1304 FWL of 1/4 SEC  
Latitude: 35.7396 Longitude: -97.79372  
Derrick Elevation: 0 Ground Elevation: 1190

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	679196		678147	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	479		300	SURFACE
PRODUCTION	7"	29#	P110	7861		285	5089

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5103	0	0	7674	12777

**Total Depth: 12779**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7630	ASIII	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 31, 2018	MISSISSIPPIAN (LESS CHESTER)	342	39	306	895	753	GAS LIFT		OPEN	156

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

#### Spacing Orders

Order No	Unit Size
665424	640

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

1363 BBLS 15% HCL
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#### Fracture Treatments

250,275 BBLS SLICKWATER 6,021,260 LBS SAND PROPPANT
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Formation	Top
TOPEKA	4480
COTTAGE GROVE	6144
CHECKERBOARD	6502
BIG LIME	6970
OSWEGO	7000
VERDIGRIS	7118
PINK LIME	7244
MISSISSIPPIAN	7388

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7861' TO TERMINUS @ 12779'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THE ORDER 679194 IS AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

#### Lateral Holes

Sec: 36 TWP: 15N RGE: 6W County: KINGFISHER

SE SE SW SW

170 FSL 1105 FWL of 1/4 SEC

Depth of Deviation: 7088 Radius of Turn: 710 Direction: 180 Total Length: 4601

Measured Total Depth: 12779 True Vertical Depth: 7744 End Pt. Location From Release, Unit or Property Line: 170

#### FOR COMMISSION USE ONLY

1140969

Status: Accepted