

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133252550000

Completion Report

Spud Date: August 16, 2017

OTC Prod. Unit No.: 133-219190-0-0000

Drilling Finished Date: August 27, 2017

1st Prod Date: November 06, 2017

Completion Date: September 22, 2017

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BIG MAMA 1-11

Purchaser/Measurer:

Location: SEMINOLE 11 7N 6E
NW SE NE NW
835 FNL 2220 FWL of 1/4 SEC
Derrick Elevation: 953 Ground Elevation: 943

First Sales Date:

Operator: CIRCLE 9 RESOURCES LLC 23209
PO BOX 249
210 PARK AVE STE 1350
OKLAHOMA CITY, OK 73101-0249

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
NONE

Increased Density
Order No
NONE

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	32.3#		1180		500	SURFACE
PRODUCTION	7	23#		4272		200	2662

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4274

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4175	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 22, 2017	MARSHALL DOLOMITE					300	SWAB			
Nov 09, 2017	SIMPSON DOLOMITE	10	38			1800	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MARSHALL DOLOMITE

Code: 202MRSDO

Class: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
670782	80	4199	4206
Acid Volumes		Fracture Treatments	
300 GAL 15%		NONE	

Formation Name: SIMPSON DOLOMITE

Code: 202SMPSD

Class: OIL

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
670782	80	4114	4117
Acid Volumes		Fracture Treatments	
1300 GAL ACID		NONE	

Formation	Top
SIMPSON DOLOMITE	4100
MARSHALL DOLOMITE	4194

Were open hole logs run? Yes

Date last log run: August 27, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - SPACING 670782 CONSISTS OF A 80 ACRE UNIT IN THE N2 NW4 OF 11-7N-6E.

FOR COMMISSION USE ONLY

1140313

Status: Accepted