

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051241490000

**Completion Report**

Spud Date: May 25, 2017

OTC Prod. Unit No.: 051-222828

Drilling Finished Date: September 29, 2017

1st Prod Date: January 17, 2018

Completion Date: January 10, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: SCOTT 33-6-6 3H

Purchaser/Measurer: ENABLE AND DCP

Location: GRADY 33 6N 6W  
NW NW NE NE  
260 FNL 1047 FEL of 1/4 SEC  
Latitude: 34.95607 Longitude: -97.832321  
Derrick Elevation: 1072 Ground Elevation: 1045

First Sales Date: 1/17/2018

Operator: APACHE CORPORATION 6778

2000 POST OAK BLVD STE 100  
HOUSTON, TX 77056-4700

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		666189	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	68	J-55	1527	940	660	SURFACE
INTERMEDIATE	12 1/4	40	P-110	13377	2044	1315	3866
PRODUCTION	8 3/4	23	P-110	20193	6800	1580	10731

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20219**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 05, 2018	WOODFORD	327	59	6413	19611	1170	FLOWING	6159	22/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
658557	640

Perforated Intervals

From	To
15248	20145

Acid Volumes

1097 BBLS HCl ACID
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Fracture Treatments

9,558,780 LBS PROPPANT, 294,603 BBLS FLUID, 21 FRAC STAGES.
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Formation	Top
CANEY	14656
SYCAMORE	14833
WOODFORD	14951

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE COMPLETION INTERVAL IS AT A LEGAL LOCATION IN ACCORDANCE WITH SPACING.

Lateral Holes

Sec: 33 TWP: 6N RGE: 6W County: GRADY

SW SE SW SE

160 FSL 1756 FEL of 1/4 SEC

Depth of Deviation: 14493 Radius of Turn: 462 Direction: 194 Total Length: 5000

Measured Total Depth: 20219 True Vertical Depth: 15438 End Pt. Location From Release, Unit or Property Line: 160

FOR COMMISSION USE ONLY

Status: Accepted

1138483

9/1/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
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1016EZ

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Initial Test Data

August 27, 2018

2/5/18 319WDFD 6159

1 of 2

ASW  
MM

EZ

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