

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133252540000

Completion Report

Spud Date: October 11, 2017

OTC Prod. Unit No.: 133-222736-0-0000

Drilling Finished Date: October 21, 2017

1st Prod Date: December 15, 2017

Completion Date: November 20, 2017

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: E SIETSEMA 1-11

Purchaser/Measurer:

Location: SEMINOLE 11 9N 5E
SE NE NW SE
2300 FSL 1540 FEL of 1/4 SEC
Derrick Elevation: 970 Ground Elevation: 960

First Sales Date:

Operator: CIRCLE 9 RESOURCES LLC 23209
PO BOX 249
210 PARK AVE STE 1350
OKLAHOMA CITY, OK 73101-0249

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
672281	

Increased Density	
Order No	
670707	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	32.3#		1079		450	SURFACE
PRODUCTION	7"	23#		4440		100	3640

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4442

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4330	CIBP
4280	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 23, 2018	SIMPSON DOLOMITE	9	38			2900	PUMPING			
Dec 21, 2017	FIRST WILCOX	2	38			600	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: FIRST WILCOX

Code: 202WLCX1

Class: OIL

Spacing Orders

Order No	Unit Size
669720	160

Perforated Intervals

From	To
4293	4296

Acid Volumes

NONE

Fracture Treatments

NONE

Formation Name: SIMPSON DOLOMITE

Code: 202SMPSD

Class: OIL

Spacing Orders

Order No	Unit Size
669720	160

Perforated Intervals

From	To
4266	4269

Acid Volumes

300 GAL ACID

Fracture Treatments

NONE

Formation	Top
SIMPSON DOLOMITE	4242
FIRST WILCOX	4292

Were open hole logs run? Yes

Date last log run: October 22, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - SPACING 669720 CONSISTS OF A 160 ACRE UNIT IN THE SE4 OF 11-9N-5E.

FOR COMMISSION USE ONLY

1139132

Status: Accepted