

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051241480000

Completion Report

Spud Date: May 22, 2017

OTC Prod. Unit No.: 05122282400000

Drilling Finished Date: August 20, 2017

1st Prod Date: January 18, 2018

Completion Date: January 09, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SCOTT 33-6-6 2H

Purchaser/Measurer: ENABLE AND DCP

Location: GRADY 33 6N 6W
NE NW NE NE
260 FNL 957 FEL of 1/4 SEC
Latitude: 34.95607 Longitude: -97.832021
Derrick Elevation: 1072 Ground Elevation: 1045

First Sales Date: 1/18/2018

Operator: APACHE CORPORATION 6778

2000 POST OAK BLVD STE 100
HOUSTON, TX 77056-4700

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
666189

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	68	J-55	1527	1100	745	SURFACE
INTERMEDIATE	9 5/8	40	P-110	13268	1245	1270	3870
PRODUCTION	8 3/4	23	P-110	19994	7000	3746	11246

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20000

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 02, 2018	WOODFORD	336	58	6223	18520	1551	FLOWING	5432	22	

Completion and Test Data by Producing Formation														
Formation Name: WOODFORD	Code: 319WDFD	Class: GAS												
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center; padding: 5px;">Spacing Orders</th> </tr> <tr> <th style="width: 50%; padding: 5px;">Order No</th> <th style="width: 50%; padding: 5px;">Unit Size</th> </tr> <tr> <td style="text-align: center; padding: 5px;">658557</td> <td style="text-align: center; padding: 5px;">640</td> </tr> </table>	Spacing Orders		Order No	Unit Size	658557	640	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center; padding: 5px;">Perforated Intervals</th> </tr> <tr> <th style="width: 50%; padding: 5px;">From</th> <th style="width: 50%; padding: 5px;">To</th> </tr> <tr> <td style="text-align: center; padding: 5px;">15198</td> <td style="text-align: center; padding: 5px;">19992</td> </tr> </table>	Perforated Intervals		From	To	15198	19992	
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Formation	Top
CANEY	14518
SYCAMORE	14701
WOODFORD	14839

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THE COMPLETION INTERVAL IS AT A LEGAL LOCATION IN ACCORDANCE WITH THE SPACING.

Lateral Holes
Sec: 33 TWP: 6N RGE: 6W County: GRADY NW SE SE SE 335 FSL 369 FEL of 1/4 SEC Depth of Deviation: 14453 Radius of Turn: 348 Direction: 180 Total Length: 5000 Measured Total Depth: 20000 True Vertical Depth: 15311 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY	
Status: Accepted	1138477