## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35133252590001 Completion Report Spud Date: September 26, 2017

OTC Prod. Unit No.: 133-222734-0-0000 Drilling Finished Date: October 04, 2017

1st Prod Date: December 02, 2017

Completion Date: October 27, 2017

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: JO LYNN 1-1

Purchaser/Measurer:

Location: SEMINOLE 1 7N 6E C NW NW SW First Sales Date:

2310 FSL 330 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

Operator: CIRCLE 9 RESOURCES LLC 23209

PO BOX 249

210 PARK AVE STE 1350

OKLAHOMA CITY, OK 73101-0249

Completion Type							
X Single Zone							
Multiple Zone							
	Commingled						

Location Exception						
Order No						
677227						

Increased Density
Order No
NONE

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CMT								
SURFACE	9 5/8	32.3#		900		400	SURFACE	
PRODUCTION	7	23		4210		200	2456	

Liner								
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Dept							
There are no Liner records to display.								

Total Depth: 4212

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug							
Depth Plug Type							
There are no Plug records to display.							

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 30, 2017	SIMPSON DOLOMITE	10	38			5	PUMPING			

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## **Completion and Test Data by Producing Formation** Formation Name: SIMPSON DOLOMITE Code: 202SMPSD Class: OIL **Spacing Orders Perforated Intervals Unit Size Order No** From То 672618 160 4039 4042 **Acid Volumes Fracture Treatments** 2000 GAL ACID NONE

Formation	Тор
SIMPSON DOLOMITE	4038

Were open hole logs run? Yes
Date last log run: October 04, 2017

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - SPACING 672618 CONSISTS OF A 160 ACRE UNIT IN THE SW4 OF 1-7N-6E.

## FOR COMMISSION USE ONLY

1140317

Status: Accepted

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