

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049251400000

Completion Report

Spud Date: August 14, 2017

OTC Prod. Unit No.: 049-222425

Drilling Finished Date: September 26, 2017

1st Prod Date: December 19, 2017

Amended

Completion Date: November 21, 2017

Amend Reason: CHANGE WELL NUMBER

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PERCHERON 1-15UWH

Purchaser/Measurer: WOODFORD EXPRESS

Location: GARVIN 22 3N 4W
N2 N2 NE NE
275 FNL 660 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1097

First Sales Date: 12/19/2017

Operator: RIMROCK RESOURCE OPERATING LLC 23802

20 E 5TH ST STE 1300
TULSA, OK 74103-4462

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54	J-55	1513		820	SURFACE
INTERMEDIATE	9 5/8	40	HIC-110	11992		1470	956
PRODUCTION	5 1/2	20	P-110	18206		1130	12000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18222

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 25, 2018	WOODFORD	843	52	5513	6540	2008	FLOWING	1825	34/64	1120

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
659325	640

Perforated Intervals

From	To
13315	18160

Acid Volumes

25,000 GALLONS 15% HCL

Fracture Treatments

295,000 BARRELS WATER AND GEL + 12,047,000 POUNDS SAND
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Formation	Top
GIBSON	8559
HART	8819
SPRINGER	10306
CUNNINGHAM	10437
GODDARD	10652
CANEY	12606
MAYES	12687
SYCAMORE	12776
WOODFORD	13000

Were open hole logs run? Yes

Date last log run: September 07, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL'S COMPLETION INTERVAL IS WITHIN THE BOUNDS ALLOWED BY THE SPACING ORDER 659325.

Lateral Holes

Sec: 15 TWP: 3N RGE: 4W County: GARVIN

NW NE NE NE

153 FNL 355 FEL of 1/4 SEC

Depth of Deviation: 12690 Radius of Turn: 509 Direction: 359 Total Length: 5732

Measured Total Depth: 18222 True Vertical Depth: 13001 End Pt. Location From Release, Unit or Property Line: 153

FOR COMMISSION USE ONLY

1140329

Status: Accepted