

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049251390001

**Completion Report**

Spud Date: July 27, 2017

OTC Prod. Unit No.: 049-219293

Drilling Finished Date: August 20, 2017

1st Prod Date: October 07, 2017

**Amended**

Completion Date: September 22, 2017

Amend Reason: CHANGE WELL NUMBER

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: JENNIE 1-21LSH

Purchaser/Measurer: WOODFORD EXPRESS

Location: GARVIN 28 2N 2W  
NW NW NW NE  
265 FNL 2360 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 969

First Sales Date: 10/26/2017

Operator: RIMROCK RESOURCE OPERATING LLC 23802

20 E 5TH ST STE 1300  
TULSA, OK 74103-4462

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	674910		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1540		830	SURFACE
INTERMEDIATE	9 5/8	40	P-110	7229		915	SURFACE
PRODUCTION	5 1/2	20	DWC	13050		1070	6820

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13065**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 17, 2017	SYCAMORE	308	44.5	1401	4549	453	GAS LIFT	1500	48/64	620

#### Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

#### Spacing Orders

Order No	Unit Size
665289	640

#### Perforated Intervals

From	To
8116	12995

#### Acid Volumes

29,000 GALLONS 15% HCL
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#### Fracture Treatments

250,000 BARRELS FLUID, 12,000,000 POUNDS SAND
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Formation	Top
HOGSHOOTER	5472
LAYTON	5977
CHECKERBOARD	6348
GIBSON	6980
HART	7132
SPRINGER	7179
CANEY	7768
MAYES	7806
SYCAMORE	7966

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 21 TWP: 2N RGE: 2W County: GARVIN

NW NW NW NE

168 FNL 2333 FEL of 1/4 SEC

Depth of Deviation: 7445 Radius of Turn: 509 Direction: 359 Total Length: 5620

Measured Total Depth: 13065 True Vertical Depth: 7483 End Pt. Location From Release, Unit or Property Line: 168

#### FOR COMMISSION USE ONLY

1140327

Status: Accepted