

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35107234320002

Completion Report

Spud Date: February 19, 2011

OTC Prod. Unit No.:

Drilling Finished Date: February 27, 2011

Amended

1st Prod Date: April 03, 2011

Amend Reason: RECOMPLETE

Completion Date: April 29, 2011

Recomplete Date: May 11, 2018

Drill Type: STRAIGHT HOLE

Well Name: S & S CATTLE COMPANY 1

Purchaser/Measurer:

Location: OKFUSKEE 23 12N 8E
C SW NE SE
1650 FSL 1650 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN
OKLAHOMA CITY, OK 73127-6002

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	32	J-55	0			SURFACE
SURFACE	8.625	24	J-55	515		280	SURFACE
PRODUCTION	4.5	11.6	J-55	4620		500	1800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4620

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2800	CIBP
3570	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: RED FORKCode: 404RDFKClass: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
545983	40	2842	3104
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation Name: PRUECode: 404PRUEClass: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
545983	40	2233	2243
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
SEE ORIGINAL 1002A FOR PREVIOUS COMPLETIONS DATA

FOR COMMISSION USE ONLY

Status: Accepted

1139911

API NO. 107-23432
OTC PROD. UNIT NO. 18634-0

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

MAY 14 2018

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
X AMENDED (Reason)

Recomplete

TYPE OF DRILLING OPERATION

X STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Okfuskee SEC 23 TWP 12n RGE BE
LEASE NAME S&S Cattle Company WELL NO. 1
C 1/4 SW 1/4 ne 1/4 se 1/4 FSL OF 1/4 SEC 1650 FWL OF 1/4 SEC 1650
ELEVATION Ground Latitude (if known) Longitude (if known)
OPERATOR NAME GLB Exploration Inc OTC/OCC OPERATOR NO. 18634-0
ADDRESS 7716 Melrose Lane
CITY Oklahoma City STATE OK ZIP 73127

SPUD DATE 2-19-2011
DRLG FINISHED DATE 2-27-2011
DATE OF WELL COMPLETION 4-29-2011
1st PROD DATE 4-3-2011
RECOMP DATE 5/11/18

640 Acres
W E
LOCATE WELL

COMPLETION TYPE

X SINGLE ZONE
MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16	32	J-55	-			Surface
SURFACE	8.625	24	J-55	515		280	Surface
INTERMEDIATE							
PRODUCTION	4.5	11.6	J-55	4620		500	1800
LINER							
				TOTAL DEPTH			4,620

PACKER @ BRAND & TYPE PLUG @ 3570 TYPE CIBP PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ 2800 TYPE CIBP PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Red Fork	Prue			
SPACING & SPACING ORDER NUMBER	545983 (40)	545983 (40)			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Dry			
PERFORATED INTERVALS	2,842 - 3,104	2,233 - 2,243			
ACID/VOLUME					
FRACTURE TREATMENT (Fluids/Prop Amounts)					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE				
OIL-BBL/DAY				
OIL-GRAVITY (API)				
GAS-MCF/DAY				
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY				
PUMPING OR FLOWING				
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

John O'Dowd

5/11/2018

405-787-0049

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

7716 Melrose Lane

Oklahoma City

OK

73127

glb@glbexplorationninc.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
see original 1002A	

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO APPROVED DISAPPROVED	2) Reject Codes _____ _____ _____ _____

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes _____ no at what depths? _____
Was H ₂ S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered? If yes, briefly explain below.	_____ yes _____ no

Other remarks:	See Original 1002a for previous completions data

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		Feet From 1/4 Sec Lines	FSL	FWL
Spot Location				1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY		Feet From 1/4 Sec Lines	FSL	FWL
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY		Feet From 1/4 Sec Lines	FSL	FWL
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY		Feet From 1/4 Sec Lines	FSL	FWL
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			