

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35087218730002

**Completion Report**

Spud Date: May 08, 2011

OTC Prod. Unit No.: 087-206799

Drilling Finished Date: May 23, 2011

**Amended**

1st Prod Date: October 10, 2011

Amend Reason: RECOMPLETE

Completion Date: October 07, 2011

Recomplete Date: May 10, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: LOCKE 1-13

Purchaser/Measurer:

Location: MCCLAIN 13 5N 3W  
NW SE NE NE  
1880 FSL 2240 FWL of 1/4 SEC  
Derrick Elevation: 1031 Ground Elevation: 1015

First Sales Date:

Operator: OKLAND OIL COMPANY 7910

110 N ROBINSON AVE STE 400  
OKLAHOMA CITY, OK 73102-9022

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	42		5	SURFACE
SURFACE	8 5/8	24	J-55	450	500	286	SURFACE
PRODUCTION	4 1/2	11.6	N-80	8622	3000	570	7068

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8627**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 04, 2018	HUNTON-VIOLA-DEESE	20	40	70	3500	20	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

##### Spacing Orders

Order No	Unit Size
230400	80

##### Perforated Intervals

From	To
7536	7734

##### Acid Volumes

9,156 GALLONS 15%
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##### Fracture Treatments

193,526 GALLONS SW, 17,207 POUNDS 20/40 SAND
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Formation Name: VIOLA

Code: 202VIOL

Class: OIL

##### Spacing Orders

Order No	Unit Size
230400	80

##### Perforated Intervals

From	To
8110	8400

##### Acid Volumes

4,830 GALLONS 15%
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##### Fracture Treatments

250,572 GALLONS SW, 14,427 POUNDS 20/40 SAND
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Formation Name: DEESE

Code: 404DEESS

Class: OIL

##### Spacing Orders

Order No	Unit Size
230400	80

##### Perforated Intervals

From	To
7374	7460

##### Acid Volumes

There are no Acid Volume records to display.
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##### Fracture Treatments

56,000 GALLONS 65Q BINARY FOAM, 90,000 POUNDS 20/40 SAND
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Formation Name: HUNTON-VIOLA-DEESE

Code:

Class: OIL

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? Yes

Date last log run: May 21, 2011

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1139892

Status: Accepted

APT NO. 087-21873  
OTC PROD. UNIT NO. 087-206799

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

Form 1002A  
Rev. 2007

MAY 11 2018

OKLAHOMA CORPORATION  
COMMISSION

ORIGINAL  
X AMENDED  
Reason Amended **Recomplete**  
TYPE OF DRILLING OPERATION  
X STRAIGHT HOLE \_\_\_\_\_ DIRECTIONAL HOLE \_\_\_\_\_ HORIZONTAL HOLE  
\_\_\_\_ SERVICE WELL  
If directional or horizontal, see reverse for bottom hole location.

COMPLETION REPORT

COUNTY	McCLAIN	SEC	13	TWP	5N	RGE	3W	SPUD DATE	5/8/2011
LEASE NAME	LOCKE	WELL NO.	#1-13	DRLG FINISHED	5/23/2011	WELL COMPLETION	10/7/2011	1ST PROD DATE	10/10/2011
SHL	NW 1/4 SE 1/4 NE 1/4 NE 1/4	FSL	1880	FWL OF 1/4 SEC	2240	RECOMP DATE	5/10/2018		
ELEVATION	Derrick Fl 1031 Ground 1015	Latitude if Known	34°54'41.5"N	Longitude if Known	97°27'36.6"W				
OPERATOR NAME	OKLAND OIL COMPANY	OTC/OCC OPERATOR NO.	07910-0						
ADDRESS	110 N. ROBINSON SUITE #400								
CITY	OKLAHOMA CITY	STATE	OK	ZIP	73102				

0.40 ACRES


LOCATE WELL

COMPLETION TYPE

SINGLE ZONE	
MULTIPLE ZONE	
Application Date	
COMMINGLED	
Application Date	May 10, 2018
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMI
Conductor	20"	94#	H40	42'		5 YDS	8' surface
Surface	8-5/8"	24#	J55	450'	500#	286'	0' surface
Intermediate							
Production	4-1/2"	11.6#	N80	8622'	3000#	570'	7068'

PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH	8627'
PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE		

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	HUNTON	VIOLA	DEESE
SPACING & SPACING ORDER NUMBER	80 ACRES-230400	80 ACRES-230400	80 ACRES-230400
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL	OIL	OIL
PERFORATED INTERVALS	7536'-7734'	8110'-8400'	7374'-7460'
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	9156 GALS 15% 193526 GALS SW 17207# 20/40 SD	4830 GALS 15% 250572 GALS SW 14427# 20/40 SD	56000 GALS 65Q BINARY FOAM 90000# 20/40 SD

Request minimum gas allowable (165:10-17-7) Gas Purchaser/Measurer 1st Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	05/04/18 COMMINGLED
OIL-BBL/DAY	20.00
OIL-GRAVITY ( API)	40
GAS-MCF/DAY	70
GAS-OIL RATIO CU FT/BBL	3500
WATER-BBL/DAY	20
PUMPING OR FLOWING	PUMPING
INITIAL SHUT-IN PRESSURE	0
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	MARK WELLS	DATE	5/10/2018	PHONE NUMBER	405.236.3046
ADDRESS	110 N. ROBINSON SUITE #400	CITY	OKLAHOMA CITY	STATE	OK
		ZIP	73102	EMAIL ADDRESS	mwells@oklandoil.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO.

NAMES OF FORMATIONS	TOP
<p><i>See original 1002A</i></p>	

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED      DISAPPROVED	2) Reject Codes

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 5-21-2011

Was CO<sub>2</sub> encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

Other remarks:

640 Acres

The diagram shows a large square grid divided into four equal quadrants by a thick vertical line and a thick horizontal line intersecting at the center. The top-left quadrant contains the text "640 Acres". Each quadrant is further subdivided into a 7x7 grid of smaller squares, resulting in a total of 98 small squares per quadrant and 392 small squares for the entire area.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

640 Acres

A blank 10x10 grid for graphing, with a horizontal and vertical axis intersecting at the center. The grid is divided into four quadrants by these axes.

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4		1/4		Feet From 1/4 Sec Lines
FSL		FWL				
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			