

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35037293940000

**Completion Report**

Spud Date: April 10, 2018

OTC Prod. Unit No.: 037-022434

Drilling Finished Date: April 14, 2018

1st Prod Date:

Completion Date: May 02, 2018

**Drill Type:** STRAIGHT HOLE

**SERVICE WELL**

Well Name: MARY JONES W-1

Purchaser/Measurer:

Location: CREEK 36 18N 7E  
SW NW NW SW  
2120 FSL 75 FWL of 1/4 SEC  
Latitude: 35.99417 Longitude: -96.53013  
Derrick Elevation: 983 Ground Elevation: 977

First Sales Date:

Operator: GLIMP OIL COMPANY LLC 19470  
PO BOX 391  
47765 W 138TH PL  
DRUMRIGHT, OK 74030-0391

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1009	500	470	SURFACE
PRODUCTION	5 1/2	15.5	J-55	1708	500	110	734

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1720**

Packer	
Depth	Brand & Type
1568	SEAL-TITE LINED HALLIBURTON R-4

Plug	
Depth	Plug Type
1658	CEMENT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: LAYTONCode: 405LYTNClass: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1603	1619
Acid Volumes		Fracture Treatments	
1,250 GALLONS 15% HCL		There are no Fracture Treatments records to display.	

Formation	Top
CLAY, SANDSTONE, LIMESTONE AND SHALE	0
HOGSHOOTER LIMESTONE	1577
SHALE	1587
LAYTON SANDSTONE	1603
SHALE	1619

Were open hole logs run? Yes  
Date last log run: April 24, 2018  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
INJECTION PERMIT APPLIED FOR UNDER APPLICATION NUMBER 1809230018

FOR COMMISSION USE ONLY

1139907

Status: Accepted

API NO. 037 29394  
OTC PROD. UNIT NO. 037-022434

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

MAY 11 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY CREEK SEC 36 TWP 18N RGE 7E  
LEASE NAME MARY JONES WELL NO. W-1  
SW 1/4 NW 1/4 NW 1/4 SW 1/4 FSL OF 1/4 SEC 2120 FWL OF 1/4 SEC 75  
ELEVATION 983 Ground 977 Latitude (if known) 35.99417 Longitude (if known) -96.53013  
OPERATOR NAME GLIMP OIL COMPANY, LLC OTC/OCC OPERATOR NO. 19470  
ADDRESS P.O. BOX 391  
CITY DRUMRIGHT STATE OK ZIP 74030

SPUD DATE 4-10-2018

DRLG FINISHED DATE 4-14-2018

DATE OF WELL COMPLETION 5-2-2018

1st PROD DATE

RECOMP DATE

640 Acres  
W E  
X  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
☐ COMINGLED  
☐ LOCATION EXCEPTION  
☐ ORDER NO.  
☐ INCREASED DENSITY  
☐ ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	1009	500	470	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	1708	500	110	734
LINER							
						TOTAL DEPTH	1720

PACKER @ 1568 BRAND & TYPE Halliburton R-4

PLUG @ 1658

TYPE EMT cement

PLUG @

TYPE

TOTAL DEPTH

1720

PACKER @ BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION LAYTON SAND  
SPACING & SPACING ORDER NUMBER  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  
PERFORATED INTERVALS 1603-1619  
ACID/VOLUME 1250 GAL./ 15% HCL  
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE N/A  
OIL-BBL/DAY  
OIL-GRAVITY (API)  
GAS-MCF/DAY  
GAS-OIL RATIO CU FT/BBL  
WATER-BBL/DAY  
PUMPING OR FLOWING  
INITIAL SHUT-IN PRESSURE  
CHOKE SIZE  
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE DALE S. GLIMP  
P.O. BOX 391 DRUMRIGHT OK 74030  
ADDRESS CITY STATE ZIP  
DATE May 7, 2018 PHONE NUMBER 918-352-2978  
EMAIL ADDRESS glimpoilcollc@hughes.net

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Clay, sandstone, limestone and shale	0
Hogshooter Limestone	1577
Shale	1587
Layton Sandstone	1603
Shale	1619
Total Depth per Logger from 8' above G.L.	1733
Total Depth per Driller from G.L.	1720
Depths shown are per logger.	

LEASE NAME Mary Jones

WELL NO. W-1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run? X yes ☐ no

Date Last log was run Open Hole 4-14-2018 , GR, BL 4-24-2018

Was CO<sub>2</sub> encountered? ☐ yes X no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes X no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes X no

If yes, briefly explain below: \_\_\_\_\_

Other remarks: Injection permit applied for under Application # 1809230018

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	