

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35093250930000

**Completion Report**

Spud Date: September 03, 2017

OTC Prod. Unit No.: 093222558

Drilling Finished Date: October 12, 2017

1st Prod Date: November 20, 2017

Completion Date: October 19, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DORA BELL BACH 2-35H

Purchaser/Measurer: DCP

Location: MAJOR 2 21N 14W  
NW NE NE NE  
315 FNL 595 FEL of 1/4 SEC  
Latitude: 36.3322 Longitude: -98.6602  
Derrick Elevation: 1400 Ground Elevation: 1377

First Sales Date: 11/20/2017

Operator: FAIRWAY RESOURCES OPERATING III LLC 23943

538 SILICON DR STE 101  
SOUTHLAKE, TX 76092-7517

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	669657		661949	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8	40	J-55	898		290	SURFACE
INTERMEDIATE	7	26	P-110	7888		355	3000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	5368	0	310	7426	12794

**Total Depth: 12794**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7315	AS-1X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 10, 2017	MISSISSIPPI LIME	495	30	1012	2044	1065	PUMPING		64	140

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

#### Spacing Orders

Order No	Unit Size
67813	640

#### Perforated Intervals

From	To
7950	12611

#### Acid Volumes

ACIDIZE W/39,660 GAL OF 15% FE ACID
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#### Fracture Treatments

FRAC'D W/10,857,406 LBS SAND AND 221,603 BBLS FLUID
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Formation	Top
BIG LIME	6474
RED FORK	6784
MISSISSIPPI	7547

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED. BHL ON EXHIBIT 2 FOR LOCATION EXCEPTION 201704437 DOES NOT MATCH 1002A, WILL BE CORRECTED BEFORE FINAL ORDER IS ISSUED PER OPERATOR. EXCEPTION TO RULE 165:10-3-28(C)(2)(B) - 677712

#### Lateral Holes

Sec: 35 TWP: 22N RGE: 14W County: MAJOR

NW NE NE NE

32 FNL 383 FEL of 1/4 SEC

Depth of Deviation: 6660 Radius of Turn: 1228 Direction: 360 Total Length: 4205

Measured Total Depth: 12794 True Vertical Depth: 7553 End Pt. Location From Release, Unit or Property Line: 32

#### FOR COMMISSION USE ONLY

1138148

Status: Accepted