Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 011-223661 Drilling Finished Date: December 10, 2017

1st Prod Date: May 03, 2018

Completion Date: May 03, 2018

Drill Type: HORIZONTAL HOLE

Well Name: MARNITA FIU 1-3-34XHM Purchaser/Measurer: ENABLE

Location: BLAINE 3 13N 13W

SE SE SE SW

242 FSL 2517 FWL of 1/4 SEC

Derrick Elevation: 1625 Ground Elevation: 1599

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
677059

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date: 05/03/2018

Casing and Cement											
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT				
SURFACE	13 3/8	54.50	J-55	1466		830	SURFACE				
INTERMEDIATE	9 5/8	40	P-110	11297		635	6992				
PRODUCTION	5 1/2	23	P-110	24214		3220	2690				

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 24214

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug							
Depth	Plug Type						
There are no Plug records to display.							

Initial Test Data

August 01, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
May 23, 2018	MISSISSIPPIAN			18588		3831	FLOWING	5440	38/64	4157	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders							
Order No	Unit Size						
675012	MULTIUNIT						
673844	640						
589307	640						

Perforated Intervals							
From	То						
14224	24038						

Acid Volumes 2,226 BBLS 15% HCL

Fracture Treatments
426,719 BBLS OF FLUID AND 19,753,640 LBS OF SAND

Formation	Тор
MISSISSIPPIAN	13891

Were open hole logs run? Yes
Date last log run: November 21, 2017

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN SUBMITTED.

Lateral Holes

Sec: 34 TWP: 14N RGE: 13W County: BLAINE

NW NE NE NW

31 FNL 2304 FWL of 1/4 SEC

Depth of Deviation: 13767 Radius of Turn: 397 Direction: 1 Total Length: 9990

Measured Total Depth: 24214 True Vertical Depth: 13898 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

1139589

Status: Accepted

August 01, 2018 2 of 2

Form 1002A

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

1016EZ

API No.: \$501 238690000

OTC Prod. Unit No.: 011-223661

Completion Report

Spud Date: October 20, 2017

Drilling Finished Date: December 10, 2017

1st Prod Date: May 03, 2018

Completion Date: May 03, 2018

Purchaser/Measurer: ENABLE

First Sales Date: 05/03/2018

Drill Type: HORIZONTAL HOLE

Well Name: MARNITA FIU 1-3-34XHM

Location:

BLAINE 3 13N 13W

SE SE SE SW 242 FSL 2517 FWL of 1/4 SEC

Derrick Elevation: 1625 Ground Elevation: 1599

Operator:

CONTINENTAL RESOURCES INC 3186

PO BOX 269000

20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

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Multiunit:

03-13N-13W: 48,74% 223661 34-14N-13W: 51,26% 223661A

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception					
Order No					
677059					

Increased Density					
Order No					
There are no Increased Density records to display.					

Multiunit Fo: 683954

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1466		830	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11297		635	6992
PRODUCTION	5 1/2	23	P-110	24214		3220	2690

				Liner				
Туре	Size	Weight	Grade	Length	PSI -	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24214

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

359MSSP

August 01, 2018

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