

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35129241060001

**Completion Report**

Spud Date: July 24, 2017

OTC Prod. Unit No.: 129222243

Drilling Finished Date: September 04, 2017

1st Prod Date: September 27, 2017

Completion Date: September 22, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BOAL 2-14H

Purchaser/Measurer: MARKWEST

Location: ROGER MILLS 14 14N 21W  
NE NW NW NE  
250 FNL 2160 FEL of 1/4 SEC  
Derrick Elevation: 1889 Ground Elevation: 1873

First Sales Date: 9/27/17

Operator: JMA ENERGY COMPANY LLC 20475

1021 NW GRAND BLVD  
OKLAHOMA CITY, OK 73118-6039

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675303		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1528		765	SURFACE
INTERMEDIATE	7	26	P110	9666		300	7054
PRODUCTION	4 1/2	13.5	P110	14620		650	8804

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14620**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 22, 2017	CLEVELAND	83	44	661	7964	2414	FLOWING	3300	21/64	2610

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: CLEVELAND	Code: 405CLVD
Class: OIL	

Spacing Orders	
Order No	Unit Size
189381	640
196059	640

Perforated Intervals	
From	To
10637	14603

Acid Volumes	
25906 GAL ACID	

Fracture Treatments	
94,127 BBLS FLUID 5,036,841 LBS SAND	

Formation	Top
CLEVELAND	10180

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
LOCATION EXCEPTION 675303 WILL BE CORRECTED TO INCLUDE SPACING ORDER 196059, PER ATTORNEY FOR OPERATOR.

<b>Lateral Holes</b>
<p>Sec: 14 TWP: 14N RGE: 21W County: ROGER MILLS</p> <p>NE SE SW SE</p> <p>396 FSL 1397 FEL of 1/4 SEC</p> <p>Depth of Deviation: 9080 Radius of Turn: 1222 Direction: 170 Total Length: 3620</p> <p>Measured Total Depth: 14620 True Vertical Depth: 10407 End Pt. Location From Release, Unit or Property Line: 396</p>

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1137664