

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129240940000

Completion Report

Spud Date: March 28, 2017

OTC Prod. Unit No.: 129219245

Drilling Finished Date: April 20, 2017

1st Prod Date: June 15, 2017

Completion Date: June 09, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WARCHIME 25-18-25 1HA

Purchaser/Measurer: ONEOK/ONEOK

Location: ROGER MILLS 25 18N 25W
SW SW SE SW
298 FSL 1475 FWL of 1/4 SEC
Latitude: 36.000010139 Longitude: -99.821938014
Derrick Elevation: 2101 Ground Elevation: 2083

First Sales Date: 6/15/2017

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	669868		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	630	3520	415	SURFACE
INTERMEDIATE	7	26	P-110	8743	9950	525	2918
PRODUCTION	4.5	11.6	P-110	14185	10690	680	4527

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14216

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 20, 2017	CLEVELAND	361	47	1012	2803	692	FLOWING	1300	34/64	850

Completion and Test Data by Producing Formation									
Formation Name: CLEVELAND				Code: 405CLVD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
100886		640		9550			14057		
Acid Volumes				Fracture Treatments					
36,000 GALLONS FE 15%				4,398,512 GAL WATER 4,484,850 LBS PREMIUM WHITE 30/50 MESH SAND					

Formation	Top
CLEVELAND	8898

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
SPACING 640122 - CLARIFY 100886 TO DEFINE CLEVELAND TOP AT 8830' AND BASE AT 9922'.

Lateral Holes
Sec: 25 TWP: 18N RGE: 25W County: ELLIS NE NW NW NW 36 FNL 659 FWL of 1/4 SEC Depth of Deviation: 8888 Radius of Turn: 463 Direction: 360 Total Length: 4600 Measured Total Depth: 14216 True Vertical Depth: 9197 End Pt. Location From Release, Unit or Property Line: 36

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<div>Status: Accepted</div> <div>1137286</div>