

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238830000

Completion Report

Spud Date: December 01, 2017

OTC Prod. Unit No.: 011-223674

Drilling Finished Date: January 17, 2018

1st Prod Date: May 11, 2018

Completion Date: May 08, 2018

Drill Type: HORIZONTAL HOLE

Well Name: COOKSEY 1-3-34XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 3 13N 12W
SE SW SW SW
285 FSL 350 FWL of 1/4 SEC
Derrick Elevation: 1753 Ground Elevation: 1723

First Sales Date: 5/11/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	664437		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1468		835	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11134		535	4229
PRODUCTION	5 1/2	23	P-110	23581		2625	10947

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23625

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 06, 2018	MISSISSIPPIAN			25755		2715	FLOWING	4600	40/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
657276	640
659251	640
664299	MULTI UNIT

Perforated Intervals

From	To
13842	23441

Acid Volumes

83 BBLS 15% HCL ACID

Fracture Treatments

353,438 BBLS OF FLUID & 18,901,990 LBS OF SAND
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Formation	Top
MISSISSIPPIAN	13627

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN SUBMITTED. SURFACE HOLE LOCATION WILL BE CORRECTED ON MULTIUNIT AND LOCATION EXCEPTION BEFORE FINAL ORDERS ARE ISSUED PER OPERATOR.

Lateral Holes

Sec: 34 TWP: 14N RGE: 12W County: BLAINE

NE NW NW NW

32 FNL 379 FWL of 1/4 SEC

Depth of Deviation: 13292 Radius of Turn: 474 Direction: 360 Total Length: 9783

Measured Total Depth: 23625 True Vertical Depth: 13279 End Pt. Location From Release, Unit or Property Line: 32

FOR COMMISSION USE ONLY

1139588

Status: Accepted

9/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
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1016EZ

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Multistart:

03-13N-12W: 47.28% 223674 I
34-14N-12W: 52.72% 223674A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception
Order No
664437

Increased Density
Order No
There are no Increased Density records to display.

Multistart FO:
694470

Casing and Cement							
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Total Depth: 23625

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

August 01, 2018

6/6/18

359MSSP

4600

1 of 2

EC
EC

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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