Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35103013090002

OTC Prod. Unit No.:

Amended

Amend Reason: INSTALL 2 7/8" LINER

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: NEMEC (J H SCHEMMER 1 AND CERES UNIT 23) 2 SWD

Location: NOBLE 34 23N 1W C NE NE SE 2310 FSL 2310 FWL of 1/4 SEC Latitude: 36.42609 Longitude: -97.28371 Derrick Elevation: 0 Ground Elevation: 941

Operator: ALTMAN ENERGY INC 11199

15 W 6TH ST STE 2301 TULSA, OK 74119-5408

 Completion Type
 Location Exception
 Increased Density

 X
 Single Zone
 Order No
 Order No

 Multiple Zone
 There are no Location Exception records to display.
 There are no Increased Density records to display.

 Commingled
 Commingled
 There are no Location Exception records to display.

	Casing and Cement										
т	Туре		Size Weight		Grade	Fe	et	PSI	SAX	Top of CMT	
SUF	RFACE		10 3/4	UK	55	16	67		150	SURFACE	
PROD	UCTION		4 1/2	10.5	K-55	24	15		700	110	
	Liner										
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Top Depth		Bottom Depth	
LINER	2 7/8	6.5	5	J-55	0	0	135	SURFACE		2122	

Total Depth: 2457

Pac	ker	PI	ug		
Depth	Brand & Type	Depth	Plug Type		
2080	WEDERFORD INVERTIBLE	There are no Plug records to display.			

Initial Test Data

Purchaser/Measurer:

Spud Date: April 02, 1981

Drilling Finished Date: April 06, 1981

Completion Date: May 12, 1981

Recomplete Date: February 02, 2018

1st Prod Date:

First Sales Date:

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are r	l no Initial Data	a records to disp	olay.				
		Cor	npletion and	Test Data I	by Producing F	ormation				
	Formation Name: HOOV	/ER		Code: 40	6HOVR	С	lass: INJ			
	Spacing Orders				Perforated I	ntervals		7		
Orde	Order No Unit Size			From	n 🛛	T	ō			
There are no Spacing Order records to display.			2150)	21	70				
				2332		2342				
				2353			865			
				2378	3	23	386			
	Acid Volumes				Fracture Tre	atments				
	1,500 GALLONS HCL				NONE					
Formation		Т	ор		/ere open hole l ate last log run:	-				
					/ere unusual dri xplanation:	lling circums	tances enco	untered? No		
Other Remark	s									

RE-ENTRY OF OLD WELL SOHIO PETROLEUM CO - J H SCHEMMER 1. RAN 2 7/8" LINER INSIDE 4 1/2" CASING. LINER SET ON 2 7/8" X 4 1/2" COMPRESSION SET PACKER. CEMENTED WITH 135 SACKS. 2 7/8" LINER SET @ 2,122'. 2 1/16" TUBING SET AT 2,080' IN INVERTIBLE PACKER. ORDER NUMBER 198811

FOR COMMISSION USE ONLY

Status: Accepted

1139901

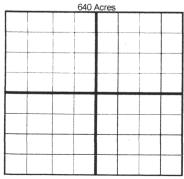
NO. 10301309 OTC PROD.	PLEASE TYPE OR US	TE:	0	Oil & Ga	as Conservation		1 AVON		
	if recompletion				st Office Box 52 City, Oklahoma	73152-2000	M	AY 14	2018
AMENDED (Reason)	INSTALL	218 411	ER	COM	Rule 165:10-3-		OKLAHO	MACO	RPORATION SION
STRAIGHT HOLE		HORIZONTAL HO	LE SPUE	DATE 4	12/81			CHARACES	NUIQ
SERVICE WELL	e reverse for bottom hole locatio	 n.	DRLG	FINISHED	16181				
COUNTY NOBI			DATE	OF WELL	5/12/81				
LEASE	A En	WELL		ROD DATE	10101				
NAME NE114 NE	1/4 5 1/4 FSL OF	NO. 25	WU DEG		1.10	w			
ELEVATION	1/4 SEC		040	MP DATE	02/02/2	OB			0
Derrick FL Gro OPERATOR	und 941 Latitude (if	known) 36. 426	09 (f known) 9	1.28371				
NAME ALT	MAN ENERGY	TNC	OTC/OCC OPERATOR	RNO. 1	1199				
ADDRESS 15	W. 6th ST.	STE 230	21						
	-SA	STATE	K	ZIP	74119				
COMPLETION TYPE		CASING & CEMI	and the second se	D2C must b			ing a secore	LOCATE W	LL
	~ X	TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date		CONDUCTOR							
COMMINGLED Application Date		SURFACE	10 3/4	UK	55	167		150	SURFACE
LOCATION EXCEPTION ORDER		INTERMEDIATE				· · · · ·		1	701-71-00
INCREASED DENSITY		PRODUCTION	42"	10.5	K55	2415		700	110
,	who have the	LINER	27/8	6.5	555		-sulface	135	SURFACE
PACKER @ 2080BRA	ND& TYPE ENVERTI	Bhlea	TYPE		PLUG @	TYPE		TOTAL	2457
	ND & TYPE	PLUG @	TYPE		PLUG @	TYPE		DEPTH	
	TA BY PRODUCING FORM	TION 406H	OVR			i ten Kalina di	and the sur		
FORMATION SPACING & SPACING	HOOVER	-						(1), A	No Frac
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	181349/40A	ė –						jue.	
Disp, Comm Disp, Svc	INT					and the second			
PERFORATED	2150-2170								
NTERVALS	2332-2342	,		81			4-1 14	. Ja	
	2353-2365	2378-2	386		- Be				
ACID/VOLUME	NONE 15	ODgal HCL							
RACTURE TREATMENT	NONE			7					
Fluids/Prop Amounts)								eren a	
								180	
	Min Gas Al		5:10-17-7)			haser/Measurer			
NITIAL TEST DATA	Oil Allowal		5		First Sale	s Date			
NITIAL TEST DATE			,				- de la	1	
DIL-BBL/DAY			2						
DIL-GRAVITY (API)	a								n an
BAS-MCF/DAY									
SAS-OIL RATIO CU FT/BBL					55	UBM	ITF		
					~ ~				
VATER-BBL/DAY							IIIIII		
VATER-BBL/DAY				am		1111111			
UMPING OR FLOWING								1.1.1.1	1
UMPING OR FLOWING									
PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE A record of the formations drill	ed through, and pertinent remar	ks are presented on the	e reverse. I dec	are that I ha	ve knowledge g	f the contents of th	is report and am	authorized h	
PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE A record of the formations drill	ed through, and pertinent remar prepared by the or under my su	pervision and direction,	with the data a	nd facts state	ed herein to be t	f the contents of th true, correct, and c	is report and am omplete to the be	authorized b	y my organization wledge and belief.
PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE A record of the formations drill	Atuan	pervision and direction,	e reverse. I dec with the data an NY AU NAME (PRINT	nd facts state	ed herein to be t	f the contents of th true, correct, and c	is report and am complete to the be	authorized b ist of my know J B (GR	y my organization wedge and belief.

IAMES OF FORMATIONS	TOP	FOR COMMISSION USE ONLY
Re-entry or OLDWELL Schon Petroleum Co Schemmer#1		ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes
A entered this in Remarks		Were open hole logs run?
र		Date Last log was run
		Were unusual drilling circumstances encountered?yesno If yes, briefly explain below
ther remarks: RAN 27/8" LINE COMPLESSION SET POCKE 27/8" LINER SET @ PUCKER DRDER 198	2122 2	41/2" CASING, LINER SET ON 27/8"×4 nted W/ 135 5x. 21/16" Tubing set at 2080 on Invertil

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



SEC	IVVP	RGE	COUNT	1.1			
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured T	otal Depth	True	Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	

LOOUNITY

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1	
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TIAD

SEC 1	TWP	RGE			COUNTY				
Spot Location	n 1/4	1/4		1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation			Radius of T	urn		Direction	Total Length		
Measured To	ital Depth		True Vertica	al De	pth	BHL From Lease, Unit, or P	roperty Line:		

LATER	AL #2							
SEC	TWP	RGE		COUNTY				
Spot Loo	ation 1/4	1/4		1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviatio	n		Radius of T	urn		Direction	Total Length	
Measure	ed Total Depth		True Vertic	al Depth		BHL From Lease, Unit, or Pr	operty Line:	

_ #3		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1			
TWP:	RGE	COUNT	ſY		
ation 1/4	1/4	1/4	1/4 Feet From 1/4 Sec Lines	FSL	FWL
			Direction	Total Length	
Total Depth	True	Vertical Depth	BHL From Lease, Unit, or	Property Line:	
	TWP ation 1/4	ITWP RGE attion 1/4 1/4 Radiu	TWP RGE COUNT 1/4 1/4 1/4 Radius of Turn 1/4	TWP RGE COUNTY attion 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines Radius of Turn Direction	TWP RGE COUNTY ation 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL 1/4 1/4 1/4 1/4 Direction Total Length