

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35103013090002

**Completion Report**

Spud Date: April 02, 1981

OTC Prod. Unit No.:

Drilling Finished Date: April 06, 1981

**Amended**

1st Prod Date:

Amend Reason: INSTALL 2 7/8" LINER

Completion Date: May 12, 1981

Recomplete Date: February 02, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: NEMEC (J H SCHEMMER 1 AND CERES UNIT 23) 2 SWD

Purchaser/Measurer:

Location: NOBLE 34 23N 1W  
C NE NE SE  
2310 FSL 2310 FWL of 1/4 SEC  
Latitude: 36.42609 Longitude: -97.28371  
Derrick Elevation: 0 Ground Elevation: 941

First Sales Date:

Operator: ALTMAN ENERGY INC 11199

15 W 6TH ST STE 2301  
TULSA, OK 74119-5408

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		10 3/4	UK	55	167		150	SURFACE
PRODUCTION		4 1/2	10.5	K-55	2415		700	110

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	2 7/8	6.5	J-55	0	0	135	SURFACE	2122

**Total Depth: 2457**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2080	WEDERFORD INVERTIBLE	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

#### Completion and Test Data by Producing Formation

Formation Name: HOOVER

Code: 406HOVR

Class: INJ

##### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

##### Perforated Intervals

From

To

2150

2170

2332

2342

2353

2365

2378

2386

##### Acid Volumes

1,500 GALLONS HCL

##### Fracture Treatments

NONE

Formation

Top

Were open hole logs run? No

Date last log run: February 01, 2018

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

RE-ENTRY OF OLD WELL SOHIO PETROLEUM CO - J H SCHEMMER 1. RAN 2 7/8" LINER INSIDE 4 1/2" CASING. LINER SET ON 2 7/8" X 4 1/2" COMPRESSION SET PACKER. CEMENTED WITH 135 SACKS. 2 7/8" LINER SET @ 2,122'. 2 1/16" TUBING SET AT 2,080' IN INVERTIBLE PACKER. ORDER NUMBER 198811

#### FOR COMMISSION USE ONLY

1139901

Status: Accepted



PLEASE TYPE OR USE BLACK INK ONLY

## FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
<p>Re-entry of OLD WELL</p> <p>Sohio Petroleum Co. -</p> <p>Schammer #1</p> <p style="text-align: center;">↑</p> <p>I entered this</p> <p>in Remarks</p> <p style="text-align: right;">Lc</p>	

LEASE NAME

Nemec

WELL NO.

2 SW1

## FOR COMMISSION USE ONLY

ITD on file

☐ YES☐ NO

APPROVED

DISAPPROVED

2) Reject Codes

Were open hole logs run?

☐ yes ☒ no

Date Last log was run

CBL 2/1/2018

Was CO<sub>2</sub> encountered?☐ yes ☐ no at what depths?Was H<sub>2</sub>S encountered?☐ yes ☐ no at what depths?

Were unusual drilling circumstances encountered?

☐ yes ☐ no

If yes, briefly explain below

Other remarks:

RAN 2 7/8" LINER INSIDE 4 1/2" CASING. LINER SET ON 2 7/8" x 4 1/2"

COMPRESSION SET PACKER. Cemented w/ 135 SX.

2 7/8" LINER SET @ 2122'. 2 1/16" Tubing set at 2080' on Invertible

PACKER ORDER 198811

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


## BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			