

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257710000

Completion Report

Spud Date: September 10, 2017

OTC Prod. Unit No.: 07322282300000

Drilling Finished Date: October 03, 2017

1st Prod Date: December 16, 2017

Completion Date: December 02, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: POLLARD FARM 1806 7-1LOH

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 18 18N 6W
NE NE NE NW
286 FNL 2519 FWL of 1/4 SEC
Latitude: 36.043298 Longitude: -97.881344
Derrick Elevation: 1146 Ground Elevation: 1121

First Sales Date: 12-16-17

Operator: GASTAR EXPLORATION INC 23199

1331 LAMAR STE 650
HOUSTON, TX 77010-3131

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	663132		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	P-110	432		210	SURFACE
PRODUCTION	7"	29#	P-110	7819		660	7826

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5"	13.5#	P-110	5064	0	0	7621	12685

Total Depth: 12695

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7562	WEATHERFORD AS III	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 26, 2017	MISSISSIPPIAN	354	39.5	1202	3395	1723	GAS LIFT		64	170

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
621761	480

Perforated Intervals

From	To
7819	12695

Acid Volumes

64,156 GAL 15% HCL

Fracture Treatments

7,520,840 LB PROPPANT. 24% 100 MESH, 76% 40/70 SAND. 316,367 BBL SLICKWATER
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Formation	Top
MISSISSIPPIAN	7088

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPEN HOLE COMPLETION FROM 7" SHOE AT 7819' TO TERMINUS AT 12695'. OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED. LOCATION EXCEPTION INTERIM ORDER 663132 STATES THAT THE LATERAL WAS CEMENTED, BUT IN FACT WAS AN OPEN HOLE COMPLETION, WILL BE CORRECTED BEFORE FINAL ORDER IS ISSUED PER ATTORNEY FOR OPERATOR. ALSO, EXHIBIT 3 WILL BE REOPENED TO CORRECT THE MISSING DATA IN THE SURVEY PER OPERATOR. SPACING 621761 IS A 480 ACRE UNIT IN THE MISSISSIPPIAN CONSISTING OF 320 ACRES IN THE E/2 OF SECTION 7, AND 160 ACRES IN THE E/2 W/2 OF SECTION 7.

Lateral Holes

Sec: 7 TWP: 18N RGE: 6W County: KINGFISHER

NE NW NE

197 FNL 2220 FEL of 1/4 SEC

Depth of Deviation: 6151 Radius of Turn: 942 Direction: 351 Total Length: 5064

Measured Total Depth: 12695 True Vertical Depth: 7523 End Pt. Location From Release, Unit or Property Line: 197

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Status: Accepted