

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123238790000

Completion Report

Spud Date: March 13, 2018

OTC Prod. Unit No.: 123-223425-0

Drilling Finished Date: March 20, 2018

1st Prod Date: April 12, 2018

Completion Date: April 11, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BRAUM 5-10

Purchaser/Measurer: N/A

Location: PONTOTOC 10 5N 4E
NW SE NE NW
1725 FSL 2107 FWL of 1/4 SEC
Latitude: 34.924466 Longitude: -96.870613
Derrick Elevation: 939 Ground Elevation: 924

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT
OKLAHOMA CITY, OK 73114-6316

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	44	A-242	40	500	6	SURFACE
SURFACE	8.625	24	J-55	168	1000	150	SURFACE
PRODUCTION	4.50	11.6	J-55	2755	200	170	600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2987

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 18, 2018	PENN BASAL UNCONF SAND	9	33			40	PUMPING	120	N/A	

Completion and Test Data by Producing Formation

Formation Name: PENN BASAL UNCONF SAND

Code: 401BPUNC

Class: OIL

Spacing Orders

Order No	Unit Size
306701	40

Perforated Intervals

From	To
2517	2540

Acid Volumes

750 GALLONS 7.5% HCL

Fracture Treatments

575 BARRELS WATER, 22,000 POUNDS 12/20 SAND

Formation	Top
WEWOKA UPPER	2075
CALVIN	2380
PENN BASAL UNCONFORMITY SAND	2510
HUNTON	2610
SYLVAN	2780
VIOLA	2890

Were open hole logs run? Yes
Date last log run: April 05, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

1139894

API NO. 123-23879
OTC PROD. UNIT NO. 123-223425-0

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

MAY 10 2018

OKLAHOMA CORPORATION COMMISSION

640 Acres

LOCATE WELL

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	PONTOTOC	SEC	10	TWP	5N	RGE	4E	SPUD DATE	3/13/18
LEASE NAME	BRAUM			WELL NO.	5-10			DRLG FINISHED DATE	3/20/18
NW 1/4 SE 1/4 NE 1/4 NW 1/4	FSL OF 1/4 SEC 1725			FWL OF 1/4 SEC	2107			DATE OF WELL COMPLETION	4/11/18
ELEVATION Derrick FL	939	Ground	924	Latitude (if known)	34.924466			1st PROD DATE	4/12/18
OPERATOR NAME	GULF EXPLORATION LLC			OTC/OCC OPERATOR NO.	20983-0				
ADDRESS	9701 N BROADWAY EXT								
CITY	OKLAHOMA CITY			STATE	OK		ZIP	73114-6316	

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	44	A242	40	500	6 CuYd	Surface
SURFACE	8.625"	24	J55	168	1000	150	Surface
INTERMEDIATE							
PRODUCTION	4.50"	11.6	J55	2755	200	170	600
LINER							
TOTAL DEPTH							2,987

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Penn Basal	401BPLUNC							
SPACING & SPACING ORDER NUMBER	306701	(40)							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil								
PERFORATED INTERVALS	2517-2521								
	2536-2540								
ACID/VOLUME	750 Gal. 7.5% HCL								
FRACTURE TREATMENT (Fluids/Prop Amounts)	575 Bbls Water								
	22000# 12/20 Sand								

☒ Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date N/A

INITIAL TEST DATA

INITIAL TEST DATE	4/18/2018								
OIL-BBL/DAY	9								
OIL-GRAVITY (API)	33								
GAS-MCF/DAY	Trace								
GAS-OIL RATIO CU FT/BBL	0.9								
WATER-BBL/DAY	40								
PUMPING OR FLOWING	Pumping								
INITIAL SHUT-IN PRESSURE	120								
CHOKE SIZE	N/A								
FLOW TUBING PRESSURE	ATMOS								

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Pat McGraw	DATE	5/3/2018	PHONE NUMBER	405-840-3371
ADDRESS	9701 N. Broadway Extension	CITY	OKLAHOMA CITY	STATE	OK
		ZIP	73114	EMAIL ADDRESS	pmcgraw@gulfexploration.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Wewoka UP	2,075
Calvin	2,380
Penn Basal Unconformity Sand	2,510
Hunton	2,610
Sylvan	2,780
Viola	2,890
TD	2,987

LEASE NAME

BRAUM

WELL NO.

5-10

FOR COMMISSION USE ONLY

ITD on file

☐ YES☐ NO

APPROVED

DISAPPROVED

2) Reject Codes

Were open hole logs run?

☒ yes ☐ no

Date Last log was run

4/5/2018

Was CO₂ encountered?☐ yes ☒ no at what depths?Was H₂S encountered?☐ yes ☒ no at what depths?

Were unusual drilling circumstances encountered?

☐ yes ☒ no

If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		